

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TXO PRODUCTION CORP.

API NO. 15-163-21,473⁻⁰⁰⁻⁰⁰

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Rooks

Wichita, Kansas 67202

FIELD Locust Grove SE

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE Dryden

PURCHASER N/A

WELL NO. Dryden #3

ADDRESS N/A

WELL LOCATION _____

DRILLING CONTRACTOR Murfin Drilling Company

330 Ft. from East Line and

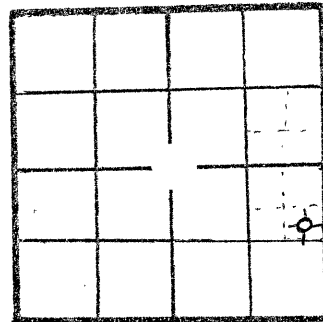
ADDRESS 617 Union Center

1650 Ft. from South Line of

Wichita, Kansas 67202

the 8 SEC. 7S TWP. 19W RGE.

PLUGGING CONTRACTOR Same



WELL PLAT

ADDRESS _____

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 3470' PBDT N/A

SPUD DATE 11-5-81 DATE COMPLETED 11-12-81

ELEV: GR 1952' DF _____ KB 1958'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS (New) / (XXX) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	259'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

RECEIVED
STATE CORPORATION COMMISSION
11-19-81
NOV 19 1981

Date of first production D & A, 11-12-81 Producing method (flowing, pumping, gas lift, etc.) dry Gravity N/A CONSERVATION DIVISION
Wichita Kansas

RATE OF PRODUCTION PER 24 HOURS Oil N/A bbls. Gas N/A MCF Water N/A % Gas-oil ratio N/A CFPB

Disposition of gas (vented, used on lease or sold) dry Perforations N/A

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Field: Locust Grove SE

Name of lowest fresh water producing stratum Unknown Depth N/A

Estimated height of cement behind Surface Pipe Circulated to surface.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
<u>LOG TOPS</u>				
Tarkio	2790	-832		
Howard	2861	-903		
Topeka	2916	-958		
Heebner	3117	-1159		
Lansing	3160	-1202		
Wyandotte	3248	-1290		
Swope	3347	-1389		
"L" Zone Base KC	3373	-1415		
Marmaton	3402	-1444		
Arbuckle	3444	-1486		
RTD	3470'			
LTD	3466'			
Ran O.H. Logs				
<u>DST #1, 3406'-20' (Arbuckle), w/results as follows:</u>				
IFP/30": 41-41 psig				
ISIP/60": 383 psig				
FFP/45"= 51-62 psig.				
FSIP/90" = 248 psig.				
Rec: 125' SW				
<u>DST #2, 3435-46' (Arbuckle), w/ results as follows:</u>				
IFP/30"=246-246 psig, no blow, flush tool.				
ISIP/60"=236 psig.				
FFP/25"=246-246 psig, no blow				
FSIP/60"=236 psig.				
Rec: 400' DM w/few oil specks.				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, _____

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(~~OR~~) TXO PRODUCTION CORP.

OPERATOR OF THE Dryden LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS _____ DAY OF _____ 19 _____

NOTARY PUBLIC

MY COMMISSION EXPIRES: _____