

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, (SWD) and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-163-21,344-00-281

ADDRESS 200 W. Douglas, Suite 300

COUNTY Rooks

Wichita, KS 67202

FIELD Locust Grove S.E.

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE Dryden

PURCHASER SWD - Originally reported as an oil well.

WELL NO. #2 SWD

ADDRESS

WELL LOCATION

DRILLING Murfin, Rig #8

560 Ft. from FSL Line and

CONTRACTOR

910 Ft. from FEL Line of

ADDRESS 617 Union Center Bldg.

the SEC. 8 TWP. 7S RGE. 19W

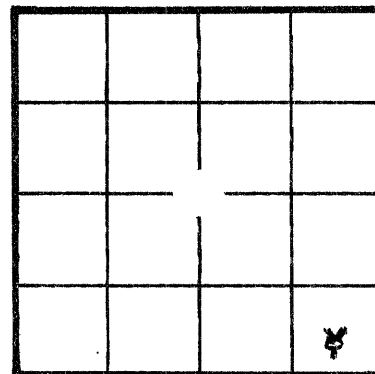
Wichita, KS 67202

WELL PLAT

PLUGGING Same

CONTRACTOR

ADDRESS Same



KCC
KGS
(Office Use)

1-13-82
RECEIVED

STATE CORPORATION COMMISSION

JAN 13 1982

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3500' PBD 3500'

SPUD DATE 6-25-81 DATE COMPLETED 1-7-82

ELEV: GR 1937 DF KB 1943

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(OF) TXO Production Corp.

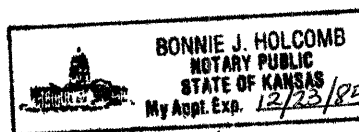
OPERATOR OF THE Dryden LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF January, 1982.

Harold R. Trapp
Bonnie J. Holcomb
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Cedar Hills	877	+1066		
Anhydrite	1449	+ 494		
Herrington	1941	+ 2		
Neva	2402	- 459		
Woodsiding	2639	- 696		
Tarkio	2774	- 831		
Howard	2845	- 902		
Topeka	2900	- 957		
Heebner	3098	-1155		
Toronto	3124	-1181		
Lansing	3145	-1202		
Swope	3326	-1383		
BKC	3377	-1434		
RTD	3406			
LTD	3406			
Ran O.H. Logs				
DST #1, 3046-54' Plattsmouth) w/results as follows: IFP/30"=44-143 #, weak to strong blow ISIP/45"= 1138# FFP/30"=154-264#, strong blow FSIP/60"=1127# Rec: 520' SW				
DST #2, 3388-98' (Marmaton) w/results as follows: IFP/30"=33-33#, no blow. Flushed tool--no help. ISIP/60"=33# FFP=no blow. Flush tool-no help. Fulled tool. Rec: 5' DM				
DST #3 3401-06' (Conglomerate): misrun				
DST #4 3397-3406' (Conglomerate) IFP/30"=30-44#, weak blow ISIP/60"=810# FFP/45"=55-66#, weak blow FSIP/90"=713#				

Rec: 10' MLC (50% oil) + 60' UCM (12% oil)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8	24#	285'		250 sxs	
Production		4 $\frac{1}{2}$	10.5#	3404		25 sxs scavenger + 2 - sxs 200 sxs Class "A" w/5# gill- sonite per sx.	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/250 gals 15% MCA @ 1/8 BPM.	3404-15
Dump 100 gals 15% acid. Treated w/1000 gals 15% NE in 2 stages w/200 lbs.	
Pumped 1000 gals 15% acid @ 3 BPM.	3984'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
SWD	SWD			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	% 20	N/A
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
SWD				