

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-163-21,230 -00-~~XX~~

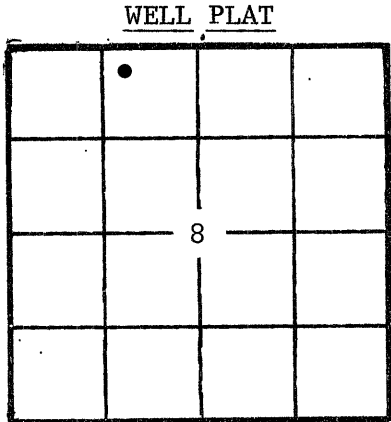
ADDRESS 308 West Mill COUNTY Rooks
Plainville, Kansas 67663 FIELD Locust Grove

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Lansing Kansas City
PHONE 913-434-4686

PURCHASER Derby Refining Company LEASE Dryden
Box 1030
ADDRESS Colorado Derby Building WELL NO. #1
Wichita, Kansas 67201 WELL LOCATION NW NE NW

DRILLING Ranger Drilling 330 Ft. from North Line and
CONTRACTOR ADDRESS P.O. Box 717 1650 Ft. from West Line of
Hays, Kansas 67601 the (Qtr.) SEC 8 TWP 7S RGE19W.

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3466 PBSD 3280'
SPUD DATE 10-22-82 DATE COMPLETED 11-8-82
ELEV: GR 1981' DF 1983' KB 1986'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38314
Amount of surface pipe set and cemented (C-21,862) 240' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

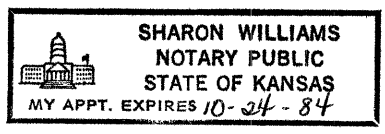
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April, 1983.



Sharon Williams
(NOTARY PUBLIC)
Sharon Williams

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding STATE CORPORATION COMMISSION information.

RECEIVED
STATE CORPORATION COMMISSION
APR 05 1983
4-5-83

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Liberty Enterprises, Inc LEASE Dryden

SEC. 8 TWP. 7S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Not Available			LOG TOPS Anhydrite Topeka Heebner Sh Toronto Ls Lansing KC Base KC Arbuckle	1510 (+476) 2946 (-960) 3146 (-1160) 3170 (-1184) 3186 (-1200) 3420 (-1434) 3447 (-1461)

DRILL STEM TESTS

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP - FHP	RECOVERY
1	3130 to 3175	59-94 30"	1713 45"	118-141 30"	1678 45"	1773 1773 BHT	3 ft free oil 237 ft muddy water 101°
2	3184 to	118-146 30"	1713 45"	614-1063 30"	1690 45"	1832 1832 BHT	2763 ft water 108°
3	3452 to 3466	47-47 30"	827 45"	47-47 45"	732 60"	1891 1891 no BHT	25 ft hvy oil cut mu 25 ft free oil

If additional space is ne

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~EXISTING~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"		240		165	
Production	7 7/8	5 1/2"		3452		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3246-49
			4 per 1'		3231-34

TUBING RECORD

Size	Setting depth	Packer set at
2"	3260'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gallon acid 15% Non-E	3246-49, 3231-34

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-8-82	Pumping	
Estimated Production -I.P.	Gas	Water %
4 bbls.	MCF	7 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
		CFPB