

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) X Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE \_\_\_\_\_

OPERATOR Petroventures, Inc. API NO. 15-163-22,190-00-00

ADDRESS 165 S. Union Blvd., Suite 670 COUNTY Rooks  
Denver, CO 80202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Judy Martine PROD. FORMATION \_\_\_\_\_  
PHONE (303) 986-9560 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Riffe

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING Contractor Dunne-Gardner Petroleum, Inc. WELL LOCATION NW NW NE

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 330 Ft. from north Line and

Wichita, Kansas 67202 2310 Ft. from east Line of

PLUGGING Contractor Allied Cementing Co., Inc. the NE (Qtr.) SEC 7 TWP 7SRGE 19 (W).

CONTRACTOR ADDRESS Box 31 Russell, KS 67665

TOTAL DEPTH 3565 PBTD \_\_\_\_\_

SPUD DATE 10/17/83 DATE COMPLETED 10/26/83

ELEV: GR 2033 DF 2038 KB 2041

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 210' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

(Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_

Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November, 1983.

MY COMMISSION EXPIRES: January 20, 1985

RECEIVED STATE CORPORATION COMMISSION NOV 14 1983 KATHLEEN D. DREGER (NOTARY PUBLIC) WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Petroventures, Inc. LEASE NAME Riffe

SEC 7 TWP 7S RGE 19 (W)

X(XX)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Top Stn Crl	1558 (+ 483)
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Bs Stn Crl	1590 (+ 451)
			Topeka	3023 (- 982)
			Le C	3140 (-1099)
			Oread	3176 (-1135)
Sand	0	222	Heebner	3224 (-1183)
Sand and shale	222	1558	Toronto	3248 (-1205)
Anhydrite	1558	1589	Lansing	3264 (-1223)
Shale and lime	1589	3565	Bs KC	3474 (-1433)
Rotary total depth	3565		Arbuckle	3500 (-1459)
			LTD	3566 (-1525)

DST #1 3188-3210 (Oread) 60-180-60-120, Recovered 90' muddy salt water, FP 32-48, 48-81, SIP 1136-1072, HH 1549-1533

DST #2 3288-3329 (Lansing/KC "B") 30-120-30-30, Recovered 1' drilling mud, FP 32-32, 32-32, SIP 548-81, HH 1549-1549

DST #3 3504-3524 (Arbuckle) 30-90-30-120, Recovered 30' oil cut mud, FP 16-32, 32-32, SIP 484-242, HH 1692-1660

DST #4 3524-3557 (Arbuckle) 30-90-30-120, Recovered 20' oil cut mud, FP 32-32, 32-32, SIP 643-403, HH 1676-1676

**RELEASED**  
**NOV 14 1984**  
**FROM CONFIDENTIAL**

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8	20	210	common	150	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
Perforations		