

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6223 EXPIRATION DATE 6-30-83

OPERATOR Montgomery Exploration, Inc. API NO. 15-163-21,924 -00-00

ADDRESS P.O. Box 1114 COUNTY Rooks

Hays, Ks. 67601 FIELD

** CONTACT PERSON Zachary Dean or Herman Eilers, Jr. PROD. FORMATION

PHONE 913-625-4027 LEASE Reed

PURCHASER ADDRESS WELL NO. #1

WELL LOCATION SW SW SW

DRILLING Montgomery Exploration, Inc. 330 Ft. from West Line and

CONTRACTOR ADDRESS P.O. Box 1114 330 Ft. from South Line of

Hays, Ks. 67601 the SW (Qtr.) SEC 11 TWP 7 S RGE 19

PLUGGING Sun Oilwell Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 1707 E. 10th KCC

Hays, Ks. 67601 KGS

TOTAL DEPTH 3470 PBD SWD/REP

SPUD DATE 1-19-83 DATE COMPLETED 1-31-83 PLG.

ELEV: GR 1956' DF 1959' KB 1961'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330' w/200 shv Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

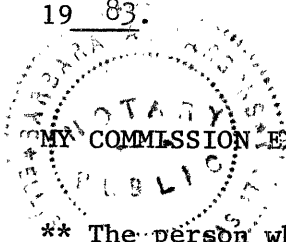
A F F I D A V I T

Herman T. Eilers, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Herman T. Eilers Jr. Herman T. (Name) Eilers Jr.

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of April, 19 83.



Barbara A. Parsons (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 5, 1983

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

MAY 02 1983 5-2-83

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Montgomery Exploration LEASE Reed #1

ACO-1 WELL HISTORY
SEC. 11 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Topeka Limestone	2922 - 961
			Heebner Shale	3124 -1163
			Toronto Limestone	3148 -1187
			Lansing - KC	3164 -1203
			Base of KC	3384 -1423
			Marmaton	3410 -1449
			Arbuckle	3458 -1497
			RTD	3470 -1509
<p>Drill Stem Test #1 Interval Tested: 3150 - 3180 Formation: Lansing "A" Time Intervals: 45-45-30-45 First Flow Pressures: 29-29 PSI Second Flow Pressures: 34-45 PSI Closed-in Pressures: 56-56 PSI Recovery: 43' of oil cut drilling mud (18% oil), & 2' of free oil</p> <p>Drill Stem Test #2 Interval Tested: 3189 - 3220 Formation: Lansing "C" Time Intervals: 45-45-45-45 First Flow Pressures: 29-29 PSI Second Flow Pressures: 56-68 PSI Closed-In Pressures: 1100-1082 PSI Recovery: 60' of watery drilling mud</p> <p>Drill Stem Test #3 Interval Tested: 3257 - 3270 Formation: Lansing "G" Time Intervals: 30-45-30-45 First Flow Pressures: 84-386 PSI Second Flow Pressures: 454-682 PSI Closed-in Pressures: 1166-1139 PSI Recovery: 360' of watery mud, with a few specks of oil 1080' of gassy salt water</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		

15-163-21924-00-00

OPERATOR Montgomery Exploration LEASE NAME Reed #1

SEC. 11 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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Drill Stem Test #4

Interval Tested: 3311 - 3325 Formation: Lansing "I"

Time Intervals: 30-45-15-45

First Flow Pressures: 29-29 PSI

Second Flow Pressures: 45-45 PSI

Closed-in Pressures: 295-170 PSI

Recovery: 50' of drilling mud

Drill Stem Test #5

Interval Tested: 3345 - 3384 Formation: Lansing "K" & "L"

Time Intervals: 30-30-30-30

First Flow Pressures: 34-34 PSI

Second Flow Pressures: 45-56 PSI

Closed-in Pressures: 86-86 PSI

Recovery: 28' of oil cut mud, (22% oil)
2' of light free oil

Drill Stem Test #6

Interval Tested: 3416 - 3470 Formation: Marmaton Arb.

Time Intervals: 60-60-60-60

First Flow Pressures: 56-102 PSI

Second Flow Pressures: 113-147 PSI

Closed-in Pressures: 1082-1059 PSI

Recovery: 240' of watery mud, with a few specks of oil

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