

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 EXPIRATION DATE 6-30-84 OPERATOR Black Diamond Oil Inc. API NO. 15-163-22,143 ADDRESS 1105 E. 30th, Suite A Hays, Kansas 67601 COUNTY Rooks FIELD _____

** CONTACT PERSON Kenneth Vehige PHONE 913-625-5891 PROD. FORMATION _____ Indicate if new pay.

PURCHASER _____ LEASE Jackson ADDRESS _____ WELL NO. #3

DRILLING CONTRACTOR Pioneer Drilling Company WELL LOCATION SW NW SE ADDRESS 308 West Mill Plainville, Ks 67663 1650 Ft. from S Line and 2310 Ft. from E Line of the (Qtr.) SEC 10 TWP 7s RGE 19 (W).

PLUGGING CONTRACTOR Pioneer Drilling Company (John Walker) ADDRESS 308 West Mill Plainville, Ks 67663

TOTAL DEPTH 3483' PBSD _____ SPUD DATE 9-22-83 DATE COMPLETED 9-28-83

ELEV: GR 1976 DF 1979' KB 1981' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 258' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

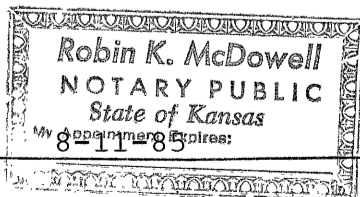
A F F I D A V I T

Kenneth Vehige, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth Vehige (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of October, 19 83.



MY COMMISSION EXPIRES: _____

Robin K. McDowell (NOTARY PUBLIC) Robin K. McDowell

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION OCT 7 1983 10-7-83 CONSERVATION DIVISION Wichita

Side TWO

OPERATOR Black Diamond Oil Co. LEASE NAME Jackson SEC 10 TWP 7s RGE 19 (W)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.						
	sand and shale	0'	259'			
	sand and shale	259'	640'			
	sand and shale	640'	1516'			
	shales	1516'	1802'			
	shale and lime	1802'	2188'			
	shales and limes	2188'	2472'			
	shales and limes	2472'	2680'			
	lime and shale	2680'	2800'			
	lime and shale	2800'	2857'			
	shale and lime	2857'	2955'			
	shale and lime	2955'	3070'			
	shale and lime	3070'	3195'			
	lime and shale	3195'	3250'			
	lime and shale	3250'	3278'			
lime and shale	3278'	3370'				
lime and shale	3370'	3434'				
lime and shale	3434'	3483'				
	3483'	R.T.D.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	258'	common	130	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations				

OPERATOR Black Diamond Oil, INLEASE NAME Jackson #3

SEC. 10 TWP. 7 RGE. 19

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1 3141-3195</u></p> <p>Blow: very weak; intermittent blow Recovery: 5' drilling mud</p> <p>Pressure: IF: 44-44# in 45 minutes IHP: 1648# FF: 55-44# in 20 minutes FHP: 1637#</p>				
<p><u>DST #2 3251-3278</u></p> <p>Blow: weak blow to good blow good blow to strong blow Recovery: 200; watery drilling mud w/ speck of dead oil</p> <p>Pressure: IF: 20-50# in 60 minutes IHP: 1540# FF: 70-100# in 60 minutes FHP: 1530#</p>				
<p><u>DST #3 3322-3370</u></p> <p>Blow: very weak blow Recovery: 5' oil cut mud</p> <p>Pressure: IF: 22-22# in 30 minutes IHP: 1704# FF: 33-22# in 15 minutes FHP: 1692#</p>				

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 CONSERVATION DIVISION
 Wichita, Kansas
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