

SIDE ONE

ORIGINAL

913-198
RELEASED
16-16-90
OCT. 16 1990

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5140
Name Frontier Oil Company
Address 125 N. Market, Ste. 1720
Wichita, Kansas 67202
City/State/Zip
Purchaser N/A
Operator Contact Person Jean Angle
Phone 316-263-1201

Contractor: License # 5302
Name Red Tiger Drilling Company
Wellsite Geologist Steven D. Parker
Phone 316-263-5172

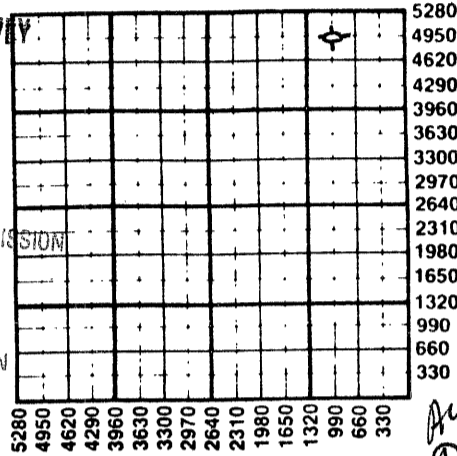
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-16-89 Spud Date 8-25-89 Date Reached TD 8-25-89 Completion Date
3503 Total Depth N/A PBDT
Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-163-23,055-00-00
County Rooks FROM CONFIDENTIAL
NW... NE... NE. Sec. 8... Twp. 7... Rge. 19W East
X West
4950 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Dryden Well # 1
Field Name Locust Grove
Producing Formation N/A
Elevation: Ground 1995 GR KB 2000 KB

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
SEP 26 1989
RECEIVED
STATE CORPORATION COMMISSION
SEP 25 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
X Surface Water 1250 Ft North from Southeast Corner
X Pond 650 Ft West from Southeast Corner
Sec 8 Twp 7 Rge 19W East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jean Angle
Title Agent Date 9-22-89
Subscribed and sworn to before me this 22nd day of September 1989.
Notary Public Ann D. Preman
Date Commission Expires 2-10-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Frontier Oil Company Lease Name Dryden Well # 1

Sec. 8 Twp. 7 Rge. 19W County Rooks

RELEASED

OCT 16 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. No Log run

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (3153-94) 30-30-30-30 Rec. 70' M IF 108-108
FF 79-79 ISIP 808 FSIP 739
DST #2 (3153-3210) 30-30-30-30 Rec. 5' M IF & FF
39-39 ISIP 118 FSIP 108
DST #3 (3224-3265) 30-30-30-30 Rec. 5' M IF & FF
39 ISIP & FSIP 148
DST #4 (3265-85) 30-30-30-30 Rec. 5' OCM IF & FF 39
ISIP 128 FSIP 177
DST #5 (3342-66) 30-30-30-30. Rec. 5' M w/Show of
free oil. IF & FF 29-29 ISIP & FSIP 39
DST #6 (3401-65) 60-30-30-30 Rec. 65' M w/oil spots
IF 59-59 FF 89-89 ISIP 592 FSIP 543
DST #7 (3401-83) 60-30-60-30 Rec. 3' CO, 30' HOCM,
92' SOCM IF 90-101 FF 113-113 ISIP 507 FSIP 383
DST #8 (3481-88) 60-30-60-30 Rec. 50' CO, 5' SOCM
IF 22-23 FF 45-45 ISIP 56 FSIP 79

Name	Top	Bottom
Anhydrite	1525	+ 475
Base Anhydrite	1561	+ 439
Topeka	2959	- 959
Heebner	3156	-1156
Toronto	3183	-1183
Lansing-Kansas City	3200	-1200
Base Kansas City	3407	-1407
Arbuckle (Reworked)	3452	-1452
Arbuckle	3478	-1478

DST #9 (3481-3503) 30-30-30-30
Rec. 25' WCM, 5' O IF 34 FF 45 ISIP 113
FSIP 101

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8.5/8"	20#	218'	60-40 poz	140	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
N/A							
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
N/A		Oil	Gas	Water	Gas-Oil Ratio		Gravity
Estimated Production Per 24 Hours		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

ORIGINAL

O.C. FARM Dryden WELL NO. 1
 RGE. LOC. COUNTY ROOKS STATE KS
 R Red Tiger Rig # 4 SIZE HOLE DRILL PIPE
 SIZE PUMP LINERS LENGTH STROKE
 10' sample **CONFIDENTIAL**

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
2900	3:58		
	3:59	1	
	4:00	1	
	02	2	
	03	1	Mud in
05	05	2	
	06	1	
	08	2	Vis=29 W.F.=8.8
	10	2	
	13	3	
10	15	2	
	17	2	
	20	3	
	23	3	
	25	2	
15	26	1	
	27	1	
	29	2	
	31	2	
	33	2	
20	36	3	CONFIDENTIAL
	37	1	
	39	2	
	41	2	
	42	1	
25	44	2	
	45	1	
	48	3	
	49	1	conn
	51	59	
30	5:02	3	
	04	2	
	06	2	
	08	2	
35	11	3	
	14	3	
	16	2	
	17	1	
	19	2	
	21	2	
40	23	2	
	25	2	
	27	2	
	29	2	
	31	2	
45	33	2	
	35	2	
	36	1	
	38	2	
	39	1	
50	40	1	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
50	5:40		
	5:42	2	RELEASED
	44	2	
	45	1	OCT 16 1990
	47	2	
55	48	1	FROM CONFIDENTIAL
	49	1	
	50	1	Add mud
	51	1	
	53	2	CONN
60	6:00	03	
	06	3	
	09	3	
	12	3	
	14	2	
65	17	3	
	20	3	
	23	3	
	28	3	
	29	3	
70	32	3	
	34	2	
	36	2	Mud in
	39	3	
	41	2	
75	44	3	
	46	2	
	49	3	
	50	1	
	52	2	
80	55	3	
	57	2	
	58	1	
	7:00	2	
	02	2	
85	05	3	
	07	2	
	09	2	
	10	1	
	11	1	
90	12	1	CONN
	18	19	
	19	1	
	20	1	
	21	1	
	22	1	
95	24	2	
	26	2	
	29	3	
	33	4	
	35	2	
3000	cc37	2	STEVE Call Dick

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 25 1989
 CONSERVATION DIVISION
 Wichita, Kansas

SEP 26 1989
 KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

ROTARY DRILLING TIME SHEETS
 Russell Record Print, Russell, Kan.

ORIGINAL

Frontier Oil

FARM Dryden

WELL NO. 1

RGE. LOC.

COUNTY 1 Rooks STATE Ks.

IR Red Tiger Dalg Rig # 4

SIZE HOLE 7 7/8" DRILL PIPE 4 1/2"

10' dry samples
wet

SIZE PUMP LINERS 6 3/4" LENGTH STROKE 14"

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3000	7:37		
	40	3	
	43	3	
	45	2	
	47	2	
05	49	2	
	51	2	
	53	2	
	55	2	
	57	2	
10	59	2	
	8:01	2	
	03	2	
	05	2	
	07	2	
15	09	2	
	11	2	
	8:00/02	2	Time fast chart
	04	2	
	06	2	
20	09	3	
	12	3	
	15	3	conn Rig ✓
	8:20/22	2	
	24	2	
25	27	3	
	28	1	
	29	1	
	30	1	
	32	2	
30	34	2	
	36	2	
	40	4	
	43	3	
	46	3	
35	50	4	
	52	2	
	55	3	
	58	3	
	9:01	3	
40	03	2	
	05	2	
	08	3	
	11	3	
	13	2	
45	16	3	
	17	1	
	19	2	
	22	3	
	25	3	
50	27	2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
50	9:27		
	30	3	
	33	3	
	35	2	
	37	2	conn
55	41/44	3	
	47	3	
	49	2	
	51	2	
	53	2	
60	55	2	
	57	2	
	59	2	
	10:01	2	
	02	1	
65	04	2	
	05	1	
	07	2	
	09	2	
	11	2	
70	13	2	
	15	2	
	16	1	
	18	2	
	21	3	
75	23	2	
	25	2	
	28	3	
	30	2	
	32	2	
80	34	2	
	36	2	
	38	2	
	40	2	
	43	3	
85	48/50	2	
	52	2	
	55	3	
	58	3	
	11:00	2	
90	03	3	
	06	3	
	09	3	
	11	2	
	13	2	
95	15	2	
	17	3	
	20	3	
	24	4	
	28	4	
3100	30	2	

ORIGINAL

O. C.

FARM Dryden

WELL NO. 1

RGE. LOC.

COUNTY Rooks

STATE Ks

SIZE HOLE 7 7/8

DRILL PIPE 4 1/2 4H

SIZE PUMP LINERS 6 3/4

LENGTH STROKE 14"

DATE 8-19-89

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3100	11:30		
	33	3	
	36	3	
	38	2	
	40	2	
05	42	2	
	47	5	
	50	3	
	53	3	
	55	2	
3110	59	4	
	12:02	3	
	05	3	
	07	2	
	08	1	conn
15	10/16	1	
	19	3	
	22	3	
	24	2	
	27	3	
3120	31	4	
	35	4	
	38	3	
	42	4	
	45	3	
25	49	4	
	53	4	
	56	3	
	59	3	
	1:03	4	
3130	06	3	
	09	3	
	12	3	
	15	3	
	18	3	
35	21	3	
	24	3	
	27	3	
	30	3	
	33	3	
3140	35	2	
	38	3	
	41	3	
	44	3	conn Fill Premier
	56/59	3	
45	2:01	2	
	04	3	
	07	3	
	09	2	
	12	3	
50	16	4	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3150	2:16		
	19	3	
	23	4	
	26	3	
	29	3	
55	33	4	
	36	3	
	37	1	
	38	1	
	42	4	
3160	46	4	
	49	3	
	53	4	
	57	4	
	3:00	3	
65	02	2	
	04	2	
	06	2	
	08	2	
	11	3	
3170	13	2	
	15	2	
	17	2	
	20	3	
	22	2	
75	24	2	Conn V Rig
	37	38	
	40	2	
	42	2	
	44	2	
3180	46	2	
	48	2	
	50	2	
	51	1	
	53	2	
85	56	3	
	59	3	
	4:02	3	
	05	3	
	10	5	
3190	13	3	
	17	4	
	21	4	
	24	3	
3294	27	3	-STOP-
95	5:50	33	
3296	38	2	
	37	2	
	40	3	
	42	2	
3200	45	3	

ROTARY DRILLING TIME SHEETS
Russell Record Print, Russell, Kan.

ORIGINAL

FARM Dryden WELL NO. 1

RGE. 17 LOC. N. 1/2 S. 1/4 E. 1/4 COUNTY Rooks STATE Ks

DR 2nd TRK I SIZE HOLE 7 7/8 DRILL PIPE 4 1/2 x H

SIZE PUMP LINERS 6 3/4 LENGTH STROKE 14"

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3200	5:45	4	
01	49	4	
	54	5	
	58	4	
	6:02	4	
05	06	4	
	09	3	conn
	15	4	
	22	3	
	26	4	
3210	31	5	- STOP - 30-60
	50	4	
	58	4	
	6:01	3	
	04	3	
15	08	4	
	11	3	
	14	3	vis 51 W.T. 9.1"
	19	5	
	23	4	
3220	28	5	
	33	5	
	37	4	
	41	4	
	45	4	
25	50	5	
	54	4	
	58	4	
	7:02	4	
	06	4	
3230	10	4	
	13	3	
	18	5	
	22	4	
	26	4	
35	30	4	
	33	3	
	37	4	conn
	41	3	
	47	3	
3240	49	2	
	52	3	
	55	3	
	59	4	
	8:04	5	
45	08	4	
	12	4	
	16	4	
	20	4	
	25	5	
3250	29	4	- CALL STEVE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
50	8:29	4	
51	33	4	
	38	5	
	43	5	
	48	5	
55	52	4	
	56	4	
	9:00	4	vis 52 W.T. 9.1"
	03	3	
	08	5	
3260	13	5	
	17	4	
	21	4	
	26	5	
	31	5	
3265	36	5	- STOP 30-60
	7:34	6	
	45	5	conn
	54	6	
	8:06	6	
3270	10	4	
	17	7	
	22	5	
	27	5	
	30	3	
75	33	3	
	37	4	
	45	8	
	51	6	
	57	6	
3280	9:02	5	
	08	6	
	14	6	vis 46 - W.T. 9.2"
	21	7	
	28	7	
3285	33	5	- STOP - 30-60
	11/17	6	
	23	6	
	26	3	
	29	3	
3290	33	4	10' WED SAMPLES
	38	5	
	43	5	
	48	5	
	51	3	SR
95	53	2	SR
	55	2	
	58	3	
	7:00	2	conn
	06/09	3	
3300	11	2	

ROTARY DRILLING TIME SHEETS
 Russell Record Print, Russell, Kan.

674-2141

FARM Dryden WELL NO. 1
 RGE. 1C LOC. 1C COUNTY Rock STATE Ks
 SIZE HOLE 7 3/8 DRILL PIPE 4 1/2
 SIZE PUMP LINERS 6 3/8 LENGTH STROKE 14

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
2300	7:11	13	
	16	3	
	20	4	
	24	4	
25	30	6	
	36	6	
	42	6	
	47	5	
	52	5	
10	57	5	
	8:00/05	5	Chart and Time Corr.
	10	5	
	14	4	Vis 51 wt 9.2
	18	4	
15	23	5	
	27	4	
	32	5	
	37	5	
	42	5	Vis 49+
35.22	47	5	- STOP - 30-60
	5:15/1	3	Conn
	10:00	3	624-3741
	05	5	wt #36
	07	5	
25	11	5	
	17	2	
	20	3	Conn
	24/16	2	
37	30	4	
	33	3	
	37	4	
	40	3	
	44	4	
35	49	5	
	54	5	
	11:00	6	
	04	4	Vis=SR wt 9.1+
	10	6	
40	18	5	
	20	5	
	25	5	
	29	4	
	34	5	
45	39	5	
	44	5	
	48	4	
	54	6	
	12:00	6	
3400	05	5	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3350	12:05	09	
	12	3	
	15	3	
	18	3	
55	22	4	VS R
	26	4	SR
	30	4	SR
	32	2	SR
	34	2	
3360	36	2	Conn
	50/52	2	
	55	3	
	59	4	
	1:04	5	
65	08 1/2	4 1/2	
3355	13	4 1/2	- STOP - 30-60
	10:30/35	5	
	39	4	
	43	5	
70	47	4	
	51	4	
	56	5	
	11:02	6	
	09	6	
75	16	8	
	24	8	
	32	7	
	39	7	
	44	5	
3380	52	8	
	59	7	
	12:07	8	
	15	8	
	20	5	
85	23	3	
	27	4	
	32	5	
	36	4	
	41	5	
3390	47	6	Conn
	52/57	5	
	1:03	6	
	08	5	
	14	6	
95	20	6	
	27	7	
	34	7	
	40	6	
	47	7	
3400	56	9	

ROTARY DRILLING TIME SHEETS
 Russell Record Print, Russell, Kan.

INTER OIL FARM Dryden WELL NO. 1
 RGE. LOC. COUNTY Rooks STATE Kansas
Ked Springs #4 SIZE HOLE 7 7/8 DRILL PIPE 4 1/2 1 1/2
 SIZE PUMP LINERS 6 3/4 LENGTH STROKE 14

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3400	1:03	7	
	11	8	
	19	8	V.S.R.
	20	7	
05	33	7	
	40	7	
	47	7	
	51	4	
	55	4	
3410	3:10	6	
	36	5	
	40	4	
	45	4	
	50	4	
15	25	2	
	32	7	
	38	6	
	42	4	
	46	4	
07:30	50	4	
	53	3	
	57	4	Conn
	04/07	3	
	09	2	
25	12	3	
	15	3	
	19	4	
	23	4	
	26	3	
3450	31	5	START
	34	3	
	38	4	
	41	3	
	45	4	
24:30	50	5	
	55	5	
	58	3	
	5:02	4	
	05	3	
00:00	09	4	
	11	2	
	13	2	
	17	4	
	21	4	
35	25	4	VSR
	30	5	
	36	5	-STOP-
	6:34/43	5	
	48	5	
3450	52	4	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3450	52	5	
	57	5	
	7:03	6	Conn
	7:07/12	5	
	17	5	
55	21	4	
	25	4	-STOP-CFS-30-50
	8:41/44	3	
	49	5	
	53	4	
3460	58	5	-STOP-30-50
	50/55	5	
	59	4	
	10:04	5	
	07	3	
65	11	4	-STOP-30-50
	9:21/11	3	
	46	5	
	50	4	
	54	4	
3470	58	4	
71	9:02	4	-STOP-CFS-
	9:56/10:00	4	
	04	4	
	08	4	
75	13	5	2'
	20	7	-STOP-CFS-
	11:19/23	4	
	26	3	VSR
	30	4	
3480	32	2	
	35	3	-STOP-CFS-
	37/38	2	Conn
	40	3	-STOP-CFS-
	10:55/58	3	
85	11:01	3	
	04	3	-
	06	2	
3488	10	4	-STOP-CFS-30-60
	10:54/58	4	
3490	04	4	GEOLOGIC CUR.
	07	3	
	11	4	
	15	4	
	19	4	
95	23	4	
	25	2	
	29	4	
	32	3	-STOP-CFS-30-50
	12:36/42	4	
3500	46	4	

ROTARY DRILLING TIME SHEETS
 Russell Record Print, Russell, Kan.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New ALLIED CEMENTING CO., INC. NO. 5916

Home Office P. O. Box 31

Russell, Kansas 67665

8-25-89

Date	8-24-89	Sec.	8	Twp.	7 ^s	Range	19 ^w	Called Out	8:30 P.M.	On Location	10:00 P.M.	Job Start	11:45 P.M.	Finish	5:45 A	
Lease	Dryden	Well No.	1	Location				Webster (Overpass) 3N 2 1/4 W	County	Rocks	State	Ks.				
Contractor	Red Tiger Drilling Co.			Rig #4				Owner	Same							
Type Job	Plug															
Hole Size	7 7/8"			T.D. 3503'												
Csg.	8 7/8"			Depth 218'												
Tbg. Size	Depth															
Drill Pipe	Depth															
Tool	Depth RELEASED															
Cement Left in Csg.	Shoe Joint															
Press Max.	500 #			Minimum												
Meas Line	FROM C...															
Perf.																

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Frontier Oil Company
 Street 1437 N. Franklin
 City Russell State Ks. 67665
 The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. X
Thomas J. Engle
 CEMENT

EQUIPMENT

No.	Cementer	<u>Gary H. Marilyn R.</u>
Pumptrk 191	Helper	
No.	Cementer	<u>Wayne Mc.</u>
Pumptrk	Helper	
	Driver	
Bulktrk #60	Driver	

Amount Ordered	<u>215 sks @ 60/40 per 620 gal, 36 c.</u>	
Consisting of	<u>2 1 sk. Floseal #</u>	
Common	<u>129 sks @ 5.00/sk.</u>	<u>645.00</u>
Poz. Mix	<u>86 sks @ 2.25/sk.</u>	<u>193.50</u>
Gel.	<u>11 sks @ 6.75/sk.</u>	<u>74.25</u>
Chloride	<u>6 sks @ 20.00/sk.</u>	<u>120.00</u>
Quickset	<u>Floseal - 25 # @ 1.60/lb.</u>	<u>40.00</u>
Sales Tax		
Handling	<u>@ 90¢/sk. (215 sks)</u>	<u>193.50</u>
Mileage	<u>@ 0.34/sk./mi. (26 mi)</u>	<u>167.70</u>
Sub Total	<u># 1433.95</u>	
Total		

DEPTH of Job

Reference:	# 9 Pumptruck - plug	<u># 360.00</u>
	# 8 1- 8 7/8" dry hole plug	<u>20.00</u>
	# 14 mileage @ 1.00/mi	<u>26.00</u>
	Sub Total	<u># 406.00</u>
	Tax	
	Total	

Remarks: 1st plug @ 3390' w/ 25 sks.
2nd plug @ 1535' w/ 25 sks.
3rd plug @ 900' w/ 100 sks & 1 sk Floseal.
4th plug @ 270' w/ 40 sks.
8 7/8" plug @ 40' w/ 10 sks to surface.

Floating Equipment Thanks

RECEIVED
 STATE CORPORATION COMMISSION
 21 1989
 INSURANCE DIVISION
 Wichita, Kansas

Plugged out hole w/ 15 sks.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No. 5906

Date	8-16-89	Sec.	8	Twp.	7 ^s	Range	19 ^w	Called Out	11:00 A.M.	On Location	1:00 P.M.	Job Start	2:20 P.M.	Finish	2:45 P.M.	
Lease	Dryden	Well No.	1	Location				Webster (Overpass) 3N2 1/4 W	County	Rooks	State	Ks.				
Contractor	Red Tiger Dng.			Rig # 4				Owner	Same							
Type Job	Set Surface Pipe															
Hole Size	12 1/4"			T.D.		220'										
Csg.	8 5/8"			Depth		218'										
Tbg. Size				Depth		RELEASED										
Drill Pipe				Depth												
Tool				Depth		OCT 16 1990										
Cement Left in Csg.	12'			FROM CONFIDENTIAL												
Press Max.				Minimum		-										
Meas Line	X			Displace		X										
Perf.																

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Frontier Oil Company
 Street: 1437 N. Franklin
 City: Russell, State: Ks. 67665
 The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.
 X Dave Wondra

CEMENT

Amount Ordered: 140 sks 60/40 902 2log, 3loc. C
 Consisting of:
 Common 84 sks @ 5.00/sk. \$420.00
 Poz. Mix 56 sks @ 2.25/sk. 126.00
 Gel. 2 sks @ 6.25/sk. 12.50
 Chloride 4 sks @ 20.00/sk. 80.00
 Quickset

EQUIPMENT

No.	Cementer	Gary H. Randy P.
Pumptrk 191	Helper	
No.	Cementer	Wayne Mc.
Pumptrk	Helper	
Bulktrk #60	Driver	
Bulktrk	Driver	

DEPTH of Job

Reference #1	Pumptruck - surface	\$360.00
#8	1-8 5/8" surface plug	40.00
#14	mileage @ 1.00/mi.	24.00
Sub Total		\$424.00
Tax		
Total		

Handling @ 90¢/sk. (140 sks) 126.00
 Mileage @ 034¢/sk./mi. (21 mi.) 100.80
 Sub Total \$866.30
 Total

Remarks: Cement Circulated.

Thanks
 STATE OF KANSAS
 CONSERVATION DIVISION
 WICHITA, KANSAS