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KANSAS CORPORATION COMMISSION  
OIL & GAS DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

MAR 19 2003

WELL COMPLETION FORM

ORIGINAL

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: P.O. Box 780208  
City/State/Zip: Wichita, KS 67278  
Purchaser: Duke  
Operator Contact Person: Scott Hampel  
Phone: (316) (316) 636-2737  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: Dave Clothier

API NO. 15 - 15-025-21,243 - 00 - 00  
County: Clark  
C - NW - SE - 16 Sec. 34 S. R. 25  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Easterday Gas Unit Well #: 3-16

If Workover/Re-entry: Old Well Info as follows:

Field Name: McKinney  
Producing Formation: Chester  
Elevation: Ground: 2052' Kelly Bushing: 2063'  
Total Depth: 5800' Plug Back Total Depth: 5767'

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. To Enhr/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11/19/02 11/28/02 12/12/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Amount of Surface Pipe Set and Cemented at 810' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *All 1 Ev 3-28-03*  
(Data must be collected from the Reserve Pit)

Chloride content 4,500 ppm Fluid volume 1,800 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Scott Hampel*

Title: Scott Hampel Date: 3/17/03

Subscribed and sworn to before me this 17 day of March 2003

Notary Public: *Karen E. Houseberg*

Date Commission Expires: 9/5/06

NOTARY PUBLIC - State of Kansas  
KAREN E. HOUSEBERG  
My Appt. Exp. 9/5 2006

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 UIC Distribution

X

Operator Name: McCoy Petroleum Corporation Lease Name: Easterday Gas Unit Well: 3-16  
 Sec. 16 Twp. 34 S. R. 25  East  West County: Clark

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run Yes No  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:  
 Dual Ind, CompDensity/Neutron,CmtBond,GeoReport

<input checked="" type="checkbox"/> Log Name	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample Datum
Heebner	4304 -2241	
Lansing	4461 -2398	
Stark	5018 -2955	
Marmaton	5146 -3083	
Cherokee Sh	5328 -3265	
Akoka Sh	5545 -3482	
Morrow Sh	5598 -3535	
Chester D2	5642 -3579	
Chester D1	5662 -3599	
Chester C	5716 -3653	
Chester B	5748 -3685	
LTD	5801 -3738	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		66'	Grout		
Surface	12-1/4"	8-5/8"	23#	810'	185sxA-Con, 100sxCmn		3%CC, 1/4#Cell
Production	7-7/8"	4-1/2"	10.5#	5798'	AA-2	150sx	10%Salt 5#/Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	5668-85	2000G 15%FE, 3%F1 & 72 ball sealers	5668-85
		6500 gal 20% XTA-25 HCL Acid W/156,000SCF N2	5668-85
4spf	5694-98		

TUBING RECORD				Liner Run			
Size	Set At	Packer At		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		
2-3/8"	5651	5651					
Date of First, Resumed Production, SWD or Enhr. 12/27/02				Producing Method			
				<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity		
	0	415	0				

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other Specify \_\_\_\_\_  
 METHOD OF COMPLETION \_\_\_\_\_  
 Production Interval \_\_\_\_\_



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 MAR 19 2003

KCC WICHITA SALES OFFICE:  
 105 S. Broadway  
 Suite #420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

ORIGINAL

SALES & SERVICE OFFICE:  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

KCC

Invoice

MAR 16 2003

Bill to:			5556600
MCCOY PETROLEUM			CONFIDENTIAL
P.O. Box 780208			
Wichita, KS 67278-0208			
RELEASED FROM			CONFIDENTIAL
CONFIDENTIAL			
AFE	CustomerRep	Treater	
	Daryl Hanson	D. Scott	

Invoice	Invoice Date	Order	Order Date
211121	11/30/02	5641	11/29/02
Service Description			
Cement <i>Production casing</i>			
Lease		Well	
Easter Day Gas Unit		3-16	
Well Type	Purchase Order	Terms	
New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	150	\$13.56	\$2,034.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75 (T)
C223	SALT (Fine)	LBS	1162	\$0.35	\$406.70 (T)
C322	GILSONITE	LB	734	\$0.55	\$403.70 (T)
C196	FLA-322	LB	113	\$7.25	\$819.25 (T)
C313	GAS BLOCK POWDER	LB	106	\$5.00	\$530.00 (T)
C243	DEFOAMER	LB	15	\$3.00	\$45.00 (T)
C195	CELLFLAKE	LB	36	\$1.85	\$66.60 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F160	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00 (T)
F190	AUTO FILL FLOAT COLLAR, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
F106	RIGID CENTRALIZERS 5 1/2"	EA	6	\$345.00	\$2,070.00 (T)
F130	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	815	\$1.25	\$1,018.75
R212	CASING CEMENT PUMPER, 5501-6000'	EA	1	\$1,950.00	\$1,950.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

\$2500

ACCOUNT 111315 = \$ 4205.44  
 LSE # 310207  
 AFE # 1  
111511 \$2500.00

Sub Total: \$11,280.25  
 Discount: \$4,840.04  
 Discount Sub Total: \$6,440.21  
 Tax Rate: 6.30% Taxes: \$265.23  
 Total: \$6,705.44  
 (T) Taxable Item

3940.21  
 248.23

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

ORIGINAL



INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 5641	
Date	11-29-02	Lease	Eastenday Gas Unit	Well #	3-16
Customer ID		County	Clark	State	KS
McCoy Petr. KCC		Depth		Formation	TP=5804' 10.5ppg
MAR 16 2003		Casing	4 1/2	Casing Depth	3799
CONFIDENTIAL		Customer Representative	Daryl Hanson	Treater	D. Scott
AFE Number		PO Number		Materials Received by <del>_____</del> <i>D. Hanson</i>	
				Job Type	
				Longstring New Well	
				Shoe Joint	
				38	

CHARGE

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	1505sk	AA-2 Premium	✓			
D203	255sk	60/40 doz Common	✓			
C223	762 lb	Salt Fine	✓			
C322	734 lb	Gilsonite	✓			
C196	113 lb	FLA-322	✓			
C313	106 lb	Gas Blok	✓			
C243	15 lb	Defoamer	✓			
C195	36 lb	Cellflake	✓			
C223	400 lb	Salt for flush	✓			
C302	500 gal	mud flush	✓			
F160	1 eq	Guide Shoe 4 1/2	✓			
F190	1 eq	Float collar JSFV "	✓			
F106	6 eq	Turbolizers "	✓			
F130	1 eq	Top swiper Plug "	✓			
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MAR 19 2003						
KCC WICHITA						
E107	175sk	Cmt Serv Chg				
E100	1 eq	UNITS 1 way MILES 100				
E104	815tm	TONS 1 way MILES 100				
R212	1 eq	EA. 5501-6000 PUMP CHARGE				
R702	1 eq	Csg Swivel Rental				
R701	1 eq	Cmt Head Rental				
Discounted Price =				6440.21		

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

CONFIDENTIAL KCO  
MAR 16 2003

TREATMENT REPORT



CONFIDENTIAL

Customer ID		Date	
McCoy Pct		11-29-02	
Lease		Lease No.	Well #
Easterday Gas Unit			3-16
Field Order #	Station	Casing	Depth
3641	Pratt KS	4 1/2	3799
Type Job	Formation	County	State
Long String New Well		Clark	KS
		Legal Description	
		16-34-25	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2				130 sli AA-2 10% Salt	5 #/6.1	2500	
Depth	Depth	From	To	Flt Pad	Max		5 Min.
3775	PBTD			14 ft., 75 Gas Blk	18% FLA-32		
Volume	Volume	From	To	Pad	Min		10 Min.
91.8				1% Defoamer			
Max Press	Max Press	From	To	Frac	Avg		15 Min.
				1.44 #3 13.0 ppg	130 sli 60/40 poz		
Well Connection	Annulus Vol.	From	To	Flt	HHP Used		Annulus Pressure
				36 Bbl 5L			
Plug Depth	Packer Depth	From	To	Flush	Gas/Volume		Total Load
				80 Bbl Salt + 12 Bbl Mid			

Customer Representative	Station Manager	Treater
Daryl Hanson	Dave Autry	D. Scott
Service Units		
106 35 57 36 71		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1730					On loc w/ Trk's Safety mtg G.S. on Bottom F.C. Top S.J. Csg on Bottom Circ w/ Rig Cent 1-2-4-6-8-10
2238	400		20	6	St Salt Flush
2244	400		12	6	St mud flush
2246	400		5	6	H2O Spacer
2248	450		38	6	Mix Cmt 13.0 ppg 130 sli
2257			10	5	Chase In + Wash Pump + line
2302	100			8	Release Plug + St Disp w/ H2O
2310	400			7	Lifting Cmt 60 Bbl out
2314	1250		91.8	6	Plug Down + psi Test Csg
2316					Release psi Good Circ During Job Rotated Csg During Job Plug B.H. + M.H. w/ 130 sli 60/40 poz
RECEIVED		RELEASED			
MAR 19 2003		FROM			
KCC WICHITA		CONFIDENTIAL			
Job Complete Thank You Scotty					

CONFIDENTIAL

KCC

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MAR 16 2003



MAR 19 2003

SALES OFFICE: CONFIDENTIAL

SALES & SERVICE OFFICE:

105 S. Broadway Suite #420 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (316) 672-1201 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Table with columns: Bill to, Invoice, Invoice Date, Order, Order Date, Service Description, Lease, Well, AFE, Customer Rep, Treater, Well Type, Purchase Order, Terms. Includes MccoY Petroleum and Cement Surface details.

Main invoice table with columns: ID, Description, UOM, Quantity, Unit Price, Price. Lists items like COMMON, A-CON BLEND, CALCIUM CHLORIDE, etc.

1015 43,95

Sub Total: \$8,710.00

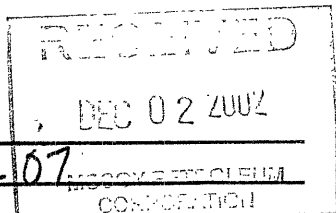
Discount: \$3,048.50

Discount Sub Total: \$5,661.50

Tax Rate: 6.30% Taxes: \$212.02 Total: \$5,873.52

ACCOUNT

LSE # 3T0207 AFE # 1



equip 111511 = \$1078.95 111315 \$4794.57

5/6 111915(?) -> cmt sup pipe only? this is a completion code

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

eci.k

CONFIDENTIAL

KCC  
MAR 16 2003

ORIGINAL



INVOICE NO.	CONFIDENTIAL			FIELD ORDER	5454
Date	11-20-02	Lease	EASTER DAY GAS UNIT	Well #	3-16
Customer ID		County	CLARK	State	Ks
		Depth		Station	PRATT
		Formation		Shoe Joint	36.04 ISPV
		Casing	8 5/8	TD	310'
		Casing Depth	809'	Job Type	SURFACE NEW WELL
		Customer Representative	Tom	Treater	J. SEBA

CHARGE

McGoy Petroleum

AFE Number	PO Number	Materials Received by	X Tom Desbata
------------	-----------	-----------------------	---------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	100 SKs	COMMON	✓			
D-201	185 SKs	A-CON	✓			
C-310	804 lbs	CALCIUM CHLORIDE	✓			
C-195	70 lbs	CELLFLAKE	✓			
F-163	1 EA	GUIDE SHOE REG 8 5/8	✓			
F-203	1 EA	FLAPPER TYPE ISPV	✓			
F-133	1 EA	TOP RUBBER PLUG	✓			
F-103	1 EA	CENTRALISZER	✓			
F-113	1 EA	CMT BASKET	✓			
RECEIVED						
MAR 19 2003						
KCC WICHITA						
E-107	285 SKs	CEMENT SERV CHARGE				RELEASED
E-100	100 ms	UNITS 1 way MILES 100				FROM
E-104	1340 TM	TONS MILES				CONFIDENTIAL
R-202	1 EA	EA. 913' PUMP CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
		DISCOUNTED PRICED =		5,661.50		
		F TAXES				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

CONFIDENTIAL

KCC  
MAR 1-6 2003

ORIGINAL

TREATMENT REPORT



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MAR 19 2003

ACID SERVICES LLC

KCC WICHITA EASTER DAY Gas Unit

Customer ID CONFIDENTIAL	Date 11-20-02				
Customer McGoy PET.	Lease No.				
Lease KCC WICHITA EASTER DAY Gas Unit	Well # 3-16				
Field Order # 2454	Station PRATT	Casing 8 5/8"	Depth 809'	County CLARK	State KS
Type Job Surface NEW WELL	Formation	Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
				185 SKS A-CON				
Depth	Depth	From	To	Pre Pad		Max		5 Min.
				35% C.C. 1/4" CELL				
Volume	Volume	From	To	Pad		Min		10 Min.
				11.6 #/GAL 2.37-A3				
Max Press	Max Press	From	To	Frac		Avg		15 Min.
				100 SKS Common				
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
				3% C.C. 1/4" CELL				
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load
				15.9 #/GAL 1.18-A3				

Customer Representative Tom	Station Manager D. Antley	Treater T. SEBA
--------------------------------	------------------------------	--------------------

Service Units	114	35	57	30	71
---------------	-----	----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
05:30					CALLING OUT
08:30					ON LOC w/ TEL'S & SAFETY MTC. RUN 21 JT'S 23" CSG. G SHOE & JSPV 1JT. CENT ON middle 1JT CNT Bsk ON JT #19
10:45					START CSG
11:50					CSG ON BOTTOM & Deep BALL
12:00					Hook up TO CSG & Break CIRC w/ REG
12:15	100		<del>10</del> 10	5	START Pumping
					START mix & Pump 185 SKS A-CON
			9456		
			21.01		START mix & Pump 100 SKS Common
12:41			115.57		SHUT DOWN
					RELEASE Plug
12:43	100			5	START DESO
12:54	1000		49.77	2	Plug DOWN
					RELEASE & HEAVY
					RELEASED
					FROM
					CONFIDENTIAL
					JOB COMPLETE
					THANKS
					TODD



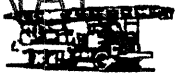
CONFIDENTIAL

# Koda Drilling, Inc

Landfill Gas Drilling and Well Construction Nationwide

Oilfield Drilling • Rat & Mouse Hole Service • Conductor Service

ORIGINAL



ACCOUNT 111002  
 LEASE# 3T0207  
 AFE# (1)  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**KCC**  
**MAR 16 2003**

CONFIDENTIAL

## Invoice

DATE	INVOICE #
11/18/2002	1811

BILL TO:  
 McCoy Petroleum  
 P O Box 780208  
 Wichita, KS 67278-0208

ORDERED BY	TERMS	DUE DATE	FIELD...	LEASE	LEGAL DESCRIPTION & COUNTY
Tom	Net 30	12/18/2002	729	Easter Day ...	#3 Sec. 16-34-25; Clark Co
QUANTITY	DESCRIPTION			RATE	AMOUNT
	Drilled 55' of 30" conductor hole Furnished 55' of 20" conductor pipe Furnished 5' X 5' tinhorn Furnished mud, water & trucking Furnished welder & materials Furnished grout  <i>set at 66' (G/KB)</i>				
	Total			4,075.00	4,075.00
	Sales Tax KS			125.88	125.88
	County Tax; Clark (no tax)			0.00	0.00
	Ins & Fuel Surcharge			203.75	203.75
	non taxable			0.00%	0.00
<b>RECEIVED</b> <b>MAR 19 2003</b> <b>KCC WICHITA</b>				<b>RELEASED</b> <b>FROM</b> <b>CONFIDENTIAL</b>	
Thank you for your business.					<b>Total</b> \$4,404.63