

TIGHT

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Suite 350
City/State/Zip: Boulder, CO 80301
Purchaser: OneOK
Operator Contact Person: Sherry Glass
Phone: (303) 444-8881
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Austin Garner

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

API No. 15 - 081-21615-00-00
County: Haskell
S/2 NE SE Sec. 30 Twp. 30 S. R. 33 East West
1593 feet from (S) N (circle one) Line of Section
642 feet from (E) W (circle one) Line of Section

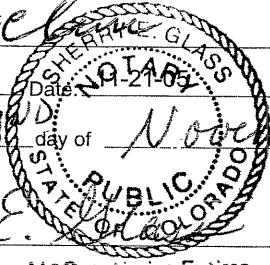
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Stalker etal Well #: 28-130-30-33
Field Name: Victory
Producing Formation: St. Louis
Elevation: Ground: 2954.4 Kelly Bushing: 2965.4
Total Depth: 5668 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1678 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 5525 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4100 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator: KANSAS CORPORATION COMMISSION
Lease Name: NOV 23 2005 License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: CONSERVATION DIVISION WICHITA, KS Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard McElaine
Title: COO
Subscribed and sworn to before me this 20th day of November, 2005.
Notary Public: Sherry E. Glass
Date Commission Expires: 10/08/2006
My Commission Expires October 8, 2006



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution