

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE * Approx. 105' W of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains Marketing / EOVS Gathering
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Company
License: 5929

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Graves Drilling Co.

Well Name: Gowin #1

Original Comp. Date: 02/26/2000 Original Total Depth: 3870'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

07/28/05 07/29/05 10/04/05

Spud Date or 07/28/05 Date Reached TD 07/29/05 Completion Date or 10/04/05
Recompletion Date 07/28/05 Date Reached TD 07/29/05 Recompletion Date 10/04/05

API No. 15 - 095-21761-00-01

County: Kingman

* n2 nw nw Sec. 13 Twp. 28 S. R. 5 East West

330 feet from S (N) (circle one) Line of Section

555 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Gowin Well #: 1-13 RE

Field Name: Broadway East

Producing Formation: Mississippian

Elevation: Ground: 1379 Kelly Bushing: 1387

Total Depth: 3947 Plug Back Total Depth: 3914

Amount of Surface Pipe Set and Cemented at existing @ 252 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 42,000 ppm Fluid volume 400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. NOV 23 2005

Quarter _____ Sec. _____ Twp. _____ S. R. East West

County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 23 2005
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: November 23, 2005

Subscribed and sworn to before me this 23 rd day of November

10 2005. KATHY L. FORD
Notary Public - State of Kansas
Notary Public: My Appt. Expires 10-22-06 Kathy L. Ford
Date Commission Expires: 10-22-06

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution