Form ACO-1 September 1999 Form Must Be Typed

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606	23 API No. 15 - 15-0 25 -20615-0000
Name: Murfin Drilling Company, Inc.	County: Cheyenne
Address: 250 N. Water, Suite 300	NE_SE_NE_Sec. 27 Twp. 2 S. R. 42 _ East West
City/State/Zip: Wichita, Kansas 67202	1800 N feet from S (N) circle one) Line of Section
Purchaser:	330 E feet from F/ W (circle one) Line of Section
Operator Contact Person: Tom W. Nichols	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _267-3241	(circle one) (NE) SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Robert Well #: 1-27
License: 30606	Field Name: Wildcat
Wellsite Geologist: Paul Gunzelman	Producing Formation: Lansing Kansas City
Designate Type of Completion:	Elevation: Ground: 3716' Kelly Bushing: 3721'
_ ✓ New Well Re-Entry Workover	Total Depth: 5100 Plug Back Total Depth: 5057
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 356 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pft)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
~	Lease Name:License No.:
7/25/05 8/5/05 NA S, L V Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the bast of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: 7 9 MW	KCC Office Use ONLY
Title: Tom Nichols, Production Manager Date:	2005 Letter of Confidentiality Received
11th now has	If Denied, Yes Date:
Subscribed and sworn to before me this 16 day of 100000000000000000000000000000000000	Wireline Log Received
$\frac{20.05}{1}$	Geologist Report Received RECEIVED
Notary Public: MSal FRod Comment	UIC Distribution NOV 1 7 2005
	NY PUBLIC
	F KANSAS KCC WICH IA