

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 09346
Name: Diehl Oil, Inc.
Address: P. O. Box 234
City/State/Zip: Hays, KS 67601-0234
Purchaser: National Cooperative Refinery Association
Operator Contact Person: Glenn D. Diehl
Phone: (785) 625-6711
Contractor: Name: Big Three Drilling (Sheck Oil Operations)
License: 9292
Wellsite Geologist: Glenn D. Diehl

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/16/2005	8/24/2005	9/2/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,445-00-00
County: Ellis
100's NE SE NW Sec. 24 Twp. 11 S. R. 18 East West
1,720 feet from S (N) (circle one) Line of Section
2,970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Peavey "B" Well #: 5
Field Name: Bemis Shutts

Producing Formation: Arbuckle
Elevation: Ground: 1,982 Kelly Bushing: 1,991
Total Depth: 3,511 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1,242 Feet
If Alternate II completion, cement circulated from 1,242
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 53,000 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11-3-05
Subscribed and sworn to before me this 3rd day of November
20 05
Notary Public: Barbara G. Tebow
Date Commission Expires: 02/02/2008

NOTARY PUBLIC - State of Kansas
BARBARA G. TEBOW
My Appt. Expires 02/02/2008

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
17 2005

KCC WICHITA