Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32457	API No. 15 - 081-21623 - 00 - 00
Name: Abercrombie Energy, LLC	County: Haskelf
Address; 150 N. Main, Suite 801	10N_70W_NW_SE_Sec. 12 Twp. 28 S. R. 33 East W West
City/State/Zip: Wichita, KS. 67202	1990' feet from N (circle one) Line of Section
Purchaser: N/A	2050' feet from (E) / W (circle one) Line of Section
December	leet notification (blicke one) time of decilon
Phone: (316) 262-1841	Politics Calculated non-Nearest Outside Section Corner. Outside Section Corner.
Contractor: Name: Abercrombie RTD, Inc. NOV 1 8 20	Cox Well #: 4-12
20604	Santa Fe North
License: 30684 Wellsite Geologist: Jon D. Christensen	Field Name: D&A Noducing Formation: D&A
	Elevation: Ground: 2957' Kelly Bushing: 2965"
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 5610' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1865 Feet
Gas ENHR ŚIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
if Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 52 ppm Fluid volume 500 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
10-16-2005 10-29-2005 10-30-2005	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichlta, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Not Quechary	KCC Office Use ONLY
Title UP of Senfore from Date: 11-17-200	5 1/85
10th 40 A	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me thisday ofday of	If Defined, Yes Date:
2005	Wireline Log Received
Notary Public: Laboral & ammenman	Geologist Report Received
•	UIC Distribution
Date Commission Expires: 3-1-2008	
A DIBCLIR K. ALIMERMAN A DIBCLIR K. ALIMERMAN My Appl. Empires 3 -/- 2008	