

KANSAS CORPORATION COMMISSION  
OIL & GAS DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

P & A ORIGINAL

CONFIDENTIAL

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: P.O. Box 780208  
City/State/Zip: Wichita, KS 67278  
Purchaser: ---  
Operator Contact Person: Scott Hampel  
Phone: (316) (316) 636-2737  
Contractor: Name: Sterling  
License: 5142  
Wellsite Geologist: Corey Baker

API NO. 15 - 057-20,564 - 00 - 00  
County: Ford  
SW NW - NW - 13 Sec. 26 S. R. 21  East  West  
990' fnl feet from S / (N) (circle one) Line of Section  
330' fwl feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Wetzel S Well #: 1-13  
Field Name: Wildcat  
Producing Formation: ---

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2275' Kelly Bushing: 2284'  
Total Depth: 4783 Plug Back Total Depth: 0  
Amount of Surface Pipe Set and Cemented at 665' 8' below GL Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. To Enhr/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
12/6/02 12/15/2002 12/15/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *PKR 8.5.03*  
Chloride content 38,000 ppm Fluid volume 1,200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Advantage Resources  
Lease Name: Hardy B1 License No.: 6927  
Quarter NE Sec 24 Twp 28 S. R. 18  East  West  
County: Kiowa Docket No.: D27,161

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RELEASED FROM CONFIDENTIAL

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Scott Hampel Date: 3/5/03

Subscribed and sworn to before me this 5 day of March, 2003

Notary Public:

*Karen E. Houseberg*

Date Commission Expires: 9/5/06

NOTARY PUBLIC - State of Kansas  
KAREN E. HOUSEBERG  
y Appt. Exp. 9/5 2006

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
UIC Distribution

✓

X

Operator Name: McCoy Petroleum Corporation Lease Name: Wetzel S Well: 1-13

Sec. 13 Twp. 26 S. R. 21  East  West County: Ford

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Density/Neutron Micro-resitivity	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample Datum</td> </tr> <tr> <td>Name</td> <td>Top</td> <td></td> </tr> <tr> <td>Anhydrite</td> <td>1338 - 946</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4031 -1747</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4152 -1868</td> <td></td> </tr> <tr> <td>Lansing B</td> <td>4185 -1901</td> <td></td> </tr> <tr> <td>Stark</td> <td>4415 -2131</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4524 -2240</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4632 -2348</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>4669 -2385</td> <td></td> </tr> <tr> <td>Cherokee Sh</td> <td>4684 -2400</td> <td></td> </tr> <tr> <td>Miss</td> <td>4776 -2492</td> <td></td> </tr> <tr> <td>Warsaw Porosity</td> <td>4778 -2494</td> <td></td> </tr> <tr> <td>LTD</td> <td>4904</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample Datum	Name	Top		Anhydrite	1338 - 946		Heebner	4031 -1747		Lansing	4152 -1868		Lansing B	4185 -1901		Stark	4415 -2131		Marmaton	4524 -2240		Pawnee	4632 -2348		Fort Scott	4669 -2385		Cherokee Sh	4684 -2400		Miss	4776 -2492		Warsaw Porosity	4778 -2494		LTD	4904	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		39'	Grout	8sx	
Surface	12-1/4"	8-5/8"	23#	665'	100sxCommon, 145sx A-Con		3%CC, 1/4#/s cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
---	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Other Specify	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled

(If vented, Sumit ACO-18.)





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**COPY**  
**ORIGINAL**

**SALES OFFICE:**  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

*Invoice*

<b>Bill to:</b> MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208	5556600	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		212024	12/11/02	5647	12/7/02
	<b>Service Description</b>				
		Cement	Surface csgl		
			<b>Lease</b>	<b>Well</b>	
			Wetzel	S1-13	
<b>A/E</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	L. Saloga	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	100	\$10.39	\$1,039.00 (T)
D201	A-CON BLEND (COMMON)	SK	145	\$13.08	\$1,896.60 (T)
C310	CALCIUM CHLORIDE	LBS	693	\$0.75	\$519.75 (T)
C194	CELLFLAKE	LB	58	\$2.00	\$116.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E107	CEMENT SERVICE CHARGE	SK	245	\$1.50	\$367.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	635	\$1.30	\$825.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.25	\$178.75
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$6,467.10  
**Discount:** \$2,133.93  
**Discount Sub Total:** \$4,333.17  
**Tax Rate:** 6.30% **Taxes:** \$165.53  
 (T) Taxable Item **Total:** \$4,498.70

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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ORIGINAL



INVOICE NO.

FIELD ORDER

5647

Subject to Correction

Date: 12-7-02  
 Lease: Wetzel S  
 Well #: 1-13  
 Legal: 13-26-2/w  
 Customer ID: Ford  
 County: Ford  
 State: KS  
 Station: Pratt KS

CHARGE

McCoy Petroleum

Depth: TP=665' 23ppf  
 Formation: TP=665' 23ppf  
 Shoe Joint: 46.14  
 Casing: 8 5/8  
 Casing Depth: 665  
 TD: 670  
 Job Type: Surface New Well

KCC

Customer Representative: Lanny Saloga  
 Treater: D. Scott

MAR 05 2003

AFE Number

PO Number

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Materials Received by

X Lanny Saloga

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	100 sk	Common Cmt				
D201	145 sk	A-Con Cmt Common				
E310	693 lb	Calcium Chloride				
E194	58 lb	Cellulose				
E233	1 ca	ISFV w/Fill 8 5/8				
F163	1 ca	Top Wood Plug "				
RECEIVED						
MAR 11 2003						
100 WICHTA						
E107	245 sk	Cmt Serv Chg				
E104	635 tm	1 way MILES 55				RELEASED
E100	1 ca	1 way MILES 55				FROM
R202	1 ca	EA. 501'-1000' PUMP CHARGE				CONFIDENTIAL
R701	1 ca	Cmt Head Rental				
Discounted Price =				4,333.17		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL

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TREATMENT REPORT

ORIGINAL



Customer ID	CONFIDENTIAL		Date	12-7-02	
Customer	McCoy Petroleum		Lease No.	Wetzel 5	
Lease	Wetzel 5		Well #	1-13	

Field Order #	Station	Casing	Depth	County	State
3647	Pratt KS	8 7/8	665'	Ford	KS
Type Job	Surface New well			Formation	Legal Description
					13-265-21w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	143 ski A-con 3% O.C.	1/4 C.F.	RATE
8 7/8				Pre Pad	2.79 cu 11.7 ppg	Max	PRESS
Depth	Depth	From	To	Pad	100 ski. 4d 3% O.C. 1/4 C.F.	Min	ISIP
619	PBTD			Fracs	1.8 ft <sup>3</sup> 15.6 ppg	Avg	5 Min.
Volume	Volume	From	To				10 Min.
39.6							15 Min.
Max Press	Max Press	From	To				
1300							
Well Connection	Annulus Vol.	From	To				
Plug Depth	Packer Depth	From	To	Flush			

Customer Representative	Larry Saloga	Station Manager	Dave Austry	Treater	D. Scott
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Service Units	106	33	57	44	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					On hoc w/Trki Safety mtg ISFV w/Fill Top S.J. Drop Ball + Circ w/Rig
0530	200		5	6	H2O spacer
0531	200		72	6	mix lead Cmt @ 11.7 ppg 143 ski
0543	150		21	6	mix Tail Cmt @ 15.6 ppg 100 ski
0546	⊖			⊖	Chose In & Release Plug
0549				5	St Disp w/H2O
0559	550		39.6	⊖	Plug Down on Insert
0600	⊖				Release psi float held Circ 20 ski Cmt = 10 Bbl's ✓

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Job Complete  
Thank you  
Scotty

Job Complete  
Thank you Scotty

CONFIDENTIAL

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KCC WICHITA

SALES OFFICE:  
105 S. Broadway  
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ACIDIZING · FRACTURING · CEMENTING

### Invoice

Bill to: MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208	5556600	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		212050	12/17/02	5469	12/15/02
	<b>Service Description</b>				
	Cement <i>to P&amp;A</i>				
		<b>Lease</b>		<b>Well</b>	
		Wetzel		SI-13	
<b>AFE</b>	<b>Customer Rep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	L. Saloga	T. Seba	Old Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	135	\$7.84	\$1,058.40 (T)
C320	CEMENT GELL	LB	468	\$0.25	\$117.00 (T)
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.25	\$178.75 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	322	\$1.30	\$418.60 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$683.00	\$683.00 (T)

Sub Total: \$2,658.25

Discount: \$664.81

Discount Sub Total: \$1,993.44

Tax Rate: 6.30%

Taxes: \$125.59

Total: \$2,119.03

ACCOUNT

111917

(T) Taxable Item

LSE #

W15020

AFE #

1

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KCC WICHITA

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MAR 05 2003

ORIGINAL

TREATMENT REPORT



Customer ID CONFIDENTIAL	Date 12-15-02	
Customer McCoy Pct.		
Lease WETZEL 'S'	Lease No.	Well # 1-13
Field Order # 5469	Station PRATT	Casing 4 1/2 D.P.
		Depth 1350'
		County Ford
		State KS

Type Job: P.T.A. NEW WELL  
Formation: \_\_\_\_\_  
Legal Description: 13-26S-21U

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	135 SKS	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	60/40 P2 6% GEL	Max		5 Min.
Volume	Volume	From	To	Pad	3.3 #/GAL	Min		10 Min.
Max Press	Max Press	From	To	Frac	1.59 FT3	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: LANNY  
Station Manager: D. AURY  
Treater: T. SEBA

Service Units	114	26	36	71				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
21:30					called out
1:00					on low w/tx's & safety mtg.
4:45	200			5	1st plug @ 1350' 50 SKS Pump H <sub>2</sub>
			14.15		Mix & Pump 50 SKS
	0		15.5		Disp & Bal.
	150			4	2nd plug @ 690' 50 SKS Pump H <sub>2</sub>
			14.15		Mix & Pump 50 SKS
	0		6		Disp & Bal.
			2.83	1	3rd plug @ 140' 10 SKS cork cmt to Pct ✓
			4.24	1	Plug R-Hole 15 SKS
			2.83	1	Plug M-Hole 10 SKS
6:15					JOB COMPLETE THANKS JOB

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