

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30606 **KCC**
Name: Murfin Drilling Co., Inc. **FEB 28 2003**
Address 250 N. Water, Suite 300
City/State/Zip Wichita, KS 67202 **CONFIDENTIAL**

Purchaser: _____
Operator Contact Person Tom W. Nichols **RELEASED FROM CONFIDENTIAL**
Phone (316) 267 - 3241

Contractor: Name: Murfin Drilling Co., Inc. **CONFIDENTIAL**
License: 30606

Wellsite Geologist: Kris Crisler

Designate Type of completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12/29/02 1/5/03 1/5/03
Spud Date Date Reached TD Completion Date

API NO. 15- 039-20929-0000
County Decatur
- C - SE - NW Sec 29 Twp. 2S Rge. 26 W

2000 Feet from (N) (circle one) Line of Section
1912 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name SHIRLEY TRUST Well # 3-29
Field Name UNKNOWN **RECEIVED**

Producing Formation Lansing/KC **MAR 03 2003**

Elevation: Ground 2604 KB 2609
Total Depth 3770 PBTB 3720 insert **KCC WICHITA**

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2150' Feet

If Alternate II completion, cement circulated from SURFACE
feet depth to 2150' w/ 225 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **ACT 2 DPW 10-31-05**

Chloride content _____ ppm Fluid volume 2500 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Tom W. Nichols, Production Manager Date 2003

Subscribed and sworn to before me this 28th day of February 2003.
Notary Public [Signature]
Barbara J. Dodson
Date Commission Expires 12/16/03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Murfin Drilling Co. Inc.

Lease Name Shirley Trust Well # 3-29

Sec. 29 Twp. 2S Rge. 26 W East West

County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List all E.Log sonic cement bond, Dual Induction, Dual Comp
 Porosity, Microresistivity

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 SEE ATTACHED LIST

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	279'	COMM	185	3%cc 2% gel
Production		5 1/2"	15.5#	3765	EA-2	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Csg <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Sur/2150'	Smd cmt	225	2%cc & 1/2 sxx flocele.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3690-94 K, 3664-68 J, 3644-46 I, 3609-12 H, 3578-82 G, 3591-31 Pollnow, 3446-50 Tor.	250gals 15%MCA acid re-treated 3644-46(I) & 3609-12(H) 1000gals 15%MCA	3664-68 (J) & 3609-12 (I) Comm.
4	3578-82 (G)	750gals 15%MCA acid	3578-82G
	3529-31 (Pollnow)	750 gals 15%MCA acid	3529-31
4	3446-50 Toronto	250 gals 15%MCA acid	3446-50 Toronto

TUBING RECORD Size 2 3/8" Set At 3678 Packer At _____ Liner Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	46BO		60BW		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

as above

CONFIDENTIAL

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

KCC

FEB 28 2003

ORIGINAL
~~COPY~~
Invoice

DATE	INVOICE #
1/15/03	5186

RELEASED ~~CONFIDENTIAL~~

FROM

BILL TO	CONFIDENTIAL
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661	

USED FOR NEW 125-11

APPROVED JT BK

RECEIVED

MAR 03 2003

KCC WICHITA

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	3-29	Shirley Trust	Decatur		Oil	Development	Lenny	Cmt port colla...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	70	2.50	175.00
577D	Pump Charge	1	700.00	700.00
330	Swift Multi-Density	225	9.50	2,137.50T
278	Calcuim Chloride	1	25.00	25.00T
276	Flocele	75	0.90	67.50T
581D	Service Charge Cement	300	1.00	300.00
583D	Drayage	1,050.35	0.75	787.76
290	D-Air	70	2.75	192.50T
	Subtotal			4,385.26
	Sales Tax		5.30%	128.39

Thank you for your business.	Total	\$4,513.65
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CHARGE TO: *Murphy Dely. Co.*

ADDRESS: _____

CITY, STATE, ZIP CODE: *Colby Ks*

TICKET No 5186

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Haystack</i>	WELL/PROJECT NO. <i>3-29</i>	LEASE <i>Shirley Trust</i>	COUNTY/PARISH <i>Decatur</i>	STATE <i>Ks</i>	CITY	DATE <i>1-15-03</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Murphy</i>	SHIPPED VIA <i>105</i>	DELIVERED TO <i>Norcatour</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>ERT PORT Collar Top stage</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

RECEIVED
MAR 03 2003
WICHITA

CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>					MILEAGE <i>105</i>	<i>70</i>	<i>mi</i>			<i>2.50</i>	<i>175.00</i>
<i>578</i>					Pump charge	<i>1</i>	<i>SA</i>	<i>2154</i>	<i>FT</i>		<i>100.00</i>
<i>330</i>					<i>5m0</i> Cement	<i>225</i>	<i>SKS</i>				<i>2137.50</i>
<i>278</i>					Calcium chloride	<i>1</i>	<i>SK</i>				<i>25.00</i>
<i>276</i>					flocels	<i>75</i>	<i>lbs</i>			<i>90</i>	<i>67.50</i>
<i>581</i>					Bulk Service charge	<i>300</i>					<i>300.00</i>
<i>583</i>					Drayage	<i>1050</i>	<i>35</i>	<i>T.M.</i>		<i>75</i>	<i>787.76</i>
<i>290</i>					D-AIR	<i>70</i>	<i>lbs</i>			<i>2.75</i>	<i>192.50</i>

CONFIDENTIAL
RELEASED FROM

CONFIDENTIAL

FEB 28 2003

KCC

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
DATE SIGNED *1-15-03* TIME SIGNED *9:00* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		
WE UNDERSTOOD AND MET YOUR NEEDS?		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

PAGE TOTAL	<i>4385.26</i>
TAX	<i>128.39</i>
TOTAL	<i>4513.65</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]*

APPROVAL _____

Thank You!

CONFIDENTIAL

SWIFT Services, Inc. ORIGINAL

DATE 1-15-03 PAGE NO.

JOB LOG

CUSTOMER *Murphy Dally Co.*

WELL NO. *3-29*

LEASE *Shirley Trust*

JOB TYPE *CMT Port Collar*

TICKET NO. *5786*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0900</i>		<i>KCC</i>			<i>1000</i>	<i>1000</i>	<i>on Loc Rig Running Tbg + opening Tool Pressure CSG To 1000 OK</i>
			<i>FEB 28 2003</i>					<i>open P.C. at 2154 + Take inj note</i>
			<i>CONFIDENTIAL</i>					<i>ST mixing 150 SKS SMD w/ 3% CC, 1/4 # flocc + 150 SKS SMD 2% CC, 1/4 # flocc mixed at 11.2 #/gal</i>
			<i>110 BBC</i>					<i>w/ 200 SKS Pumped at 11.2 # CMT circ To Pit</i>
			<i>9BBC</i>					<i>mixed + Pumped 25 SKS at 13 #</i>
			<i>7.5 BBC</i>					<i>Disp w/ 7 1/2 BBC water</i>
						<i>1200</i>	<i>1200</i>	<i>close Port collar + Pressure Test OK</i>
			<i>40 BBC</i>					<i>Run 7 Jts Thg</i>
	<i>1100</i>							<i>Rev out w/ 40 BBC salt water</i>
								<i>Knack loose Job Complete</i>
								<i>225 SKS CMT</i>
								<i>25 SKS To Pit</i>
								<i>witnessed by Darrell Dickman KA</i>
								<i>Hays office</i>
								<i>RECEIVED</i>
								<i>MAR 03 2003</i>
								<i>KCC WICHITA</i>

CONFIDENTIAL

ORIGINAL

SWIFT SERVICES, INC.

Invoice

PO BOX 466

NESS CITY, 67560-0466

KCC

FEB 28 2003

DATE	INVOICE #
1/5/03	5178

BILL TO

Murfin Drilling Co Inc
PO Box 661
Colby, KS 67701-0661

CONFIDENTIAL

USED FOR NEW WELL

APPROVED ST BK

prod 039

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	3-29	Shirley Trust	Decatur		Oil	Development	Lenny	L?S

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	70	2.50	175.00
578D	Pump Charge	1	1,200.00	1,200.00
281	Mud Flush	500	0.50	250.00T
221	Liquid KCL	3	19.00	57.00T
400-5	5 1/2" Guide Shoe	1	80.00	80.00T
401-5	5 1/2" Insert Float with Auto Fill	1	110.00	110.00T
402-5	5 1/2" Centralizers	10	40.00	400.00T
403-5	5 1/2" Cement Basket	1	110.00	110.00T
404-5	5 1/2" Port Collar	1	1,500.00	1,500.00T
150	EZ Loc Clamp	1	30.00	30.00T
413-5	Roto Wall Scratchers	24	30.00	720.00T
150	Rotating head	1	100.00	100.00T
410-5	Top Plug	1	50.00	50.00T
325	Cement	175	6.75	1,181.25T
284	Calseal	8	25.00	200.00T
283	Salt	950	0.15	142.50T
277	Gilsonite	900	0.30	270.00T
285	CFR-2	80	2.75	220.00T
290	D-Air	41	2.75	112.75T
581D	Service Charge Cement	175	1.00	175.00
583D	Drayage	672.74	0.75	504.56
	Subtotal			7,588.06
	Sales Tax		5.30%	293.28

RECEIVED

MAR 03 2003

KCC WICHTA

Thank you for your business.	Total	\$7,881.34
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CHARGE TO: *Muffin Drlg. Co.*
 ADDRESS
 CITY, STATE, ZIP CODE *Colby KS*

RECEIVED
 MAR 03 2003
 KCC WICHITA

TICKET No 5178

PAGE 1 OF 2

CONFIDENTIAL

SERVICE LOCATIONS 1. <i>Hays 16</i>	WELL/PROJECT NO. <i>3-29</i>	LEASE <i>Shirley Trust</i>	COUNTY/PARISH <i>Decatur</i>	STATE <i>KS</i>	CITY	DATE <i>1-5-03</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Muffin</i>	SHIPPED VIA <i>105</i>	DELIVERED TO <i>W. Norcatar</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>4/5</i>		WELL PERMIT NO.	WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE <i>105</i>	70	mi			2.50	175.00
578					Pump charge	3770	FT		1 EA		1200.00
281					mud flush	500	gal			50	250.00
221					Liquid KCl	3	gal			19.00	57.00
400					Guide shoe	1	EA		5 1/2 in		80.00
401					insert float w/ auto fill	1	EA				110.00
402					Centalysis	10	EA				400.00
403					CMR Basket	1	EA				110.00
404					Port Collar	1	EA				1500.00
299					E2 Loc Clamp	1	EA				30.00
413					Retowall scratchers	24	EA			30.00	720.00
					From continuation sheet						2986.06

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *1-5-03* TIME SIGNED *800* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7588.06
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	293
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7881.34
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 5178

CUSTOMER
Munroe Dry Co.

RECEIVED

MAR 03 2003

WELL
KCC/MICHTA

DATE 1-5-03

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
299						Rotating head	1	EA				100	00
410						Top Plug	1	EA	5 1/2	IN		50	00
325						STO Cement	175	SKS			6.75	1181	25
284						Calseal	8	SKS			25.00	200	00
283						Salt	950	lbs			15	142	50
277						Gilsonite	900	lbs			30	270	00
285						CFR-2	80	lbs			2.75	220	00
290						D-AIR	41	lbs			2.75	112	75
581						SERVICE CHARGE							
583						MILEAGE CHARGE							
						TOTAL WEIGHT	19221						
						LOADED MILES	70						
						CUBIC FEET			175		1.00	175	00
						TON MILES			672.74		.75	504	56

CONTINUATION TOTAL 2956.06

CONFIDENTIAL ORIGINAL

CONFIDENTIAL
FEB 28 2003
KCC

CUSTOMER
MURFIN DRG

WELL NO. 3-29

LEASE
Shirley Trust

JOB TYPE
L/S

TICKET NO.
5178

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							on Loc Rig Laying Down D.P.
								R.T.D. 3770 L.T.D. 3772
	1100							ST CDG 5 1/2 15.5# S.J. 45.03
								Run Guide shoe, insert float valve w/ auto fill
								Cont 5' above Guide shoe w/ ez loc clamp and on
								Collars 3, 5, 7, 9, 11, 13, 15, 17, 34
								CMT Basket on Top of 35
*								Port Collar on Top of 36 2154'
								24-5 FT Rotating Scratchers welded on
								Throughout Pay Zones
	1230							CSG on bottom hook up To Circ & Rotate
	1330							finish Circ
	1335							Plug Rat & Mouse holes w/ 25 SKS CMT
	1340		12 BBC					ST 500 gal mud flush
			30 BBC					30 BBC ClaFix water
								5 BBC Gelled water spacer
								125 SKS EA-2 5% Calceal, 10% Salt, 1/2%
								CFR-2, 1/4% D-AIR, 5# Gilsomite P4 SK
			32 BBC					finish mix cmt wash out P&L
								Release Plug & ST DISP
	1415		88.5 BBC				1600	Plug Down
								Release float held
	1430							Job Complete

FEB 28 2003

CONFIDENTIAL

RECEIVED

MAR 03 2003

KCC WICHITA

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID [REDACTED]

CONFIDENTIAL

KCC

FEB 28 2003

CONFIDENTIAL

Invoice Number: 088868

Invoice Date: 12/31/02

ORIGINAL 1-3003

 * INVOICE *

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

**RELEASED
 FROM
 CONFIDENTIAL**

Cust I.D.....: Murfin
 P.O. Number...: ShirleyTR 3-29
 P.O. Date.....: 12/31/02
 Due Date.: 01/30/03
 Terms.....: Net 30
New well/RK

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	185.00	SKS	7.8500	1452.25	E
Gel	7.00	SKS	10.0000	70.00	E
Chloride	4.00	SKS	30.0000	120.00	E
Handling	185.00	SKS	1.1000	203.50	E
Mileage (70)	70.00	MILE	7.4000	518.00	E
185 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp tkr	70.00	MILE	3.0000	210.00	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ **313.88**
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3138.75
 Tax.....: 0.00
 Payments: 0.00
 Total....: 3138.75

Account	Unit	W	
B000	003	W	1555 3138.75 (313.88)

Cement S. Co. 2824.87

RECEIVED
MAR 03 2003
KCC WICHITA

ALLIED CEMENTING CO., INC.

10765 ORIGINAL
KCC

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 21
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

FEB 28 2003

DATE <u>12-28-02</u>	SEC <u>29</u>	TWP <u>2</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>7:10 PM</u>	JOB START <u>8:50 PM</u>	JOB FINISH <u>9:15 PM</u>
LEASE <u>Shiley Trust</u>	WELL # <u>3-29</u>	LOCATION <u>Cheerlin 14E 2N 1/4 E 1/2 S 1/4</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONFIDENTIAL

RELEASED
FROM
CONFIDENTIAL

CONTRACTOR Murfin Drlg Rig 3 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 279'

CASING SIZE 8 5/8 DEPTH 279'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16 3/4 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

191 HELPER Andrew

BULK TRUCK

315 DRIVER Fu22y

BULK TRUCK

DRIVER

CEMENT AMOUNT ORDERED 18.55 SKS Com 32 c.c. 29 1/2 gal

COMMON	<u>18.55 SKS</u>	@ <u>7.85</u>	<u>1452.25</u>
POZMIX		@ <u>1.00</u>	<u>20.00</u>
GEL	<u>7 SKS</u>	@ <u>3.00</u>	<u>21.00</u>
CHLORIDE	<u>4 SKS</u>	@ <u>1.00</u>	<u>4.00</u>
		@ <u>3000</u>	<u>12000</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>18.55 SKS</u>	@ <u>1.10</u>	<u>203.50</u>
MILEAGE	<u>49 SK/mile</u>		<u>518.00</u>
TOTAL			<u>2198.75</u>
			<u>2363.75</u>

REMARKS:

SERVICE

DEPTH OF JOB 279'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 70 Miles @ 3.00 210.00

PLUG 8 5/8 Surface Plug @ 45.00

TOTAL 775.00

FLOAT EQUIPMENT

TOTAL _____

TAX _____

TOTAL CHARGE 2198.75

DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Murfin Drlg Co

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith Van Pelt

PRINTED NAME _____

RECEIVED
MAR 03 2003
KCC WICHITA