

RELEASED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FROM
CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 30076

Name: ANDY ANDERSON dba A & A PRODUCTION

Address: PO BOX 100

City/State/Zip: HILL CITY KS 67642

Purchaser: _____

Operator Contact Person: ANDY ANDERSON

Phone: (785) 421-6266

Contractor: Name: ANDY ANDERSON dba A & A PRODUCTION

License: 30076

Wellsite Geologist: DUANE STECKLEIN

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Cores, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9-29-03 10-07-03 10-07-03

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-22927-00-00

County: GRAHAM

AP 23 N/2-NE-SW Sec. 31 Twp. 7 S. R. 23 East West

2300 feet from S / N (circle one) Line of Section

2050 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: BETHELL Well #: 1

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 2332 Kelly Bushing: _____

Total Depth: 3845 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 221' @ 226' Feet

Multiple Stage Cementing Collar Used? 150 SACKS Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Per 12-7-05

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson

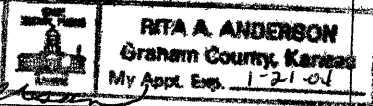
Title: OWNER Date: 10/8/03

Subscribed and sworn to before me this 8TH day of OCTOBER

2003

Notary Public: Rita A. Anderson

Date Commission Expires: JANUARY 21, 2004



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ANDY ANDERSON dba

Operator Name: A & A PRODUCTION Lease Name: BETHELL Well #: 1
 Sec. 31 Twp. 7 S. R. 23 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all logs. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>RADIATION GUARD LOG</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>TOPEKA</td> <td>3364</td> <td>-1027</td> </tr> <tr> <td>HEEBNER</td> <td>3575</td> <td>-1238</td> </tr> <tr> <td>TORONTO</td> <td>3602</td> <td>-1265</td> </tr> <tr> <td>LANSING-K.C.</td> <td>3617</td> <td>-1280</td> </tr> <tr> <td>BASE-K.C.</td> <td>3821</td> <td>-1484</td> </tr> <tr> <td>CONGLOMERATE</td> <td>3830</td> <td>-1493</td> </tr> <tr> <td>R.T.D.</td> <td>3845</td> <td>-1508</td> </tr> </tbody> </table>	Name	Top	Datum	TOPEKA	3364	-1027	HEEBNER	3575	-1238	TORONTO	3602	-1265	LANSING-K.C.	3617	-1280	BASE-K.C.	3821	-1484	CONGLOMERATE	3830	-1493	R.T.D.	3845	-1508
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>20</u>	<u>226</u>	<u>60/40 POZ</u>	<u>150</u>	<u>3% CC 2% GEL</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

ORIGINAL

*
 * I N V O I C E *
 *

RECEIVED

NOV 03 2003

CONFIDENTIAL

KCC WICHITA

Invoice Number: 091251

Invoice Date: 10/15/03

Sold A & A Production
 To: P. O. Box 100
 Hill City, KS
 67642

KCC

OCT 31 2003

CONFIDENTIAL

Cust I.D.....: A&APro
 P.O. Number...: Bethell #1
 P.O. Date.....: 10/15/03

Due Date.: 11/14/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00				
Pozmix	76.00	SKS	8.3500	951.90	T
Gel	10.00	SKS	3.8000	288.80	T
FloSeal	50.00	SKS	10.0000	100.00	T
Handling	190.00	LBS	1.4000	70.00	T
Mileage (60)	60.00	SKS	1.1500	218.50	T
190 sks @\$.05 per sk per mi		MILE	9.5000	570.00	T
Plug	1.00				
Mileage pmp trk	60.00	JOB	520.0000	520.00	T
Dryhole plug	1.00	MILE	3.5000	210.00	T
		EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$295.22
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2952.20
 Tax.....: 185.99
 Payments: 0.00
 Total....: 3138.19

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 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

ORIGINAL
 * I N V O I C E *

RECEIVED
 NOV 03 2003
 KCC WICHITA

CONFIDENTIAL

Invoice Number: 091083
 Invoice Date: 09/30/03

Sold A & A Production
 To: P. O. Box 100
 Hill City, KS
 67642

KCC
 OCT 31 2003
 CONFIDENTIAL

Due Date.: 10/30/03
 Terms.....: Net 30

Cust I.D.....: A&APro
 P.O. Number...: Bethell #1
 P.O. Date.....: 09/30/03

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	8.3500	751.50	T
Pozmix	60.00	SKS	3.8000	228.00	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	150.00	SKS	1.1500	172.50	E
Mileage (60)	60.00	MILE	7.5000	450.00	E
150 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	60.00	MILE	3.5000	210.00	E
Surface Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 255.70
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2557.00
 Tax.....: 75.89
 Payments: 0.00
 Total....: 2632.89

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 FROM
 CONFIDENTIAL

*Pd
 10-9-03
 CLK 456
 2377.19*