

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM FROM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

Operator: License # 4894  
Name: Horseshoe Operating, Inc.  
Address: 500 W. Texas, Suite 1190  
City/State/Zip: Midland, Tx 79701  
Purchaser: Duke  
Operator Contact Person: S. L. Burns  
Phone: (432) 683-1448  
Contractor: Name: Cheyenne Drilling  
License: 5382

KCC  
JAN 15 2004

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KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/4/03 10/6/03 10/28/03  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 075-208060000  
County: Hamilton  
NW \_\_\_\_\_ Sec. 3 Twp. 23 S. R. 40  East  West  
1320 feet from S / (N) (circle one) Line of Section  
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Elsie Well #: 1  
Field Name: Bradshaw  
Producing Formation: Winfield  
Elevation: Ground: 3423 Kelly Bushing: 3429  
Total Depth: 2598 Plug Back Total Depth: 2597  
Amount of Surface Pipe Set and Cemented at 5 jts @ 232 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2598 feet depth to surface w/ 600 sx cmt.

Drilling Fluid Management Plan **ALT II DPW 2-13-03**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shipp 2 Burns  
Title: Vice President Date: 1-15-04  
Subscribed and sworn to before me this 15 day of January, 2004.  
Notary Public: Debbie Franklin  
Date Commission Expires: 8-9-2005

**KCC Office Use ONLY**  
Yes Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
NO Geologist Report Received  
 UIC Distribution

Debbie Franklin  
Notary Public, State of Texas  
My Commission Expires  
AUGUST 09, 2005

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Side Two

ORIGINAL

Operator Name: Horseshoe Operating, Inc. Lease Name: Elsie Well #: 1
Sec. 3 Twp. 23 S. R. 40 East West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)

Formation (Top), Depth and Datum
Sample
Name Top Datum
Base Stone Corral 2113 (+132)
Top Winfield 2558 (+875)
Top W. Porosity 2568 (+865)
Base W. Porosity 2580 (+853)

List All E. Logs Run:
- CDN
- Dual Cut Bond

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes data for 1 shot.

Table with 4 columns: TUBING RECORD (Size, Set At, Packer At, Liner Run), Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

ORIGINAL

ALLIED CEMENTING CO., INC.

14843

Federal Tax I.D.#

CONFIDENTIAL

SERVICE POINT:

Oakley

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

DATE 10-4-03 SEC. 3 TWP. 23S RANGE 40W CALLED OUT ON LOCATION 5:00 PM JOB START 5:20 PM JOB FINISH 5:45 PM LEASE Elsie WELL # 1 LOCATION Syracuse 7N-3E S/E COUNTY STATE KS OLD OR NEW (Circle one)

RELEASED

CONTRACTOR Cheyenne Drig Rig 8 OWNER Same FROM TYPE OF JOB Surface CEMENT CONFIDENTIAL HOLE SIZE 12 1/4 T.D. 236' AMOUNT ORDERED 175 sks Com 2 1/2 cc 1/4" Flo Seal CASING SIZE 8 5/8 DEPTH 236' COMMON 175 sks @ 8.35 1461.25 TUBING SIZE DEPTH POZMIX @ GEL @ CHLORIDE 4.5 sks @ 30.00 120.00 DRILL PIPE DEPTH Flo Seal 44" @ 1.40 61.60 TOOL DEPTH HANDLING 175 sks @ 1.15 201.25 PRES. MAX MINIMUM MILEAGE .54/sk/mile 525.00 MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 30' PERFS. KCC DISPLACEMENT 13 Bbls EQUIPMENT JAN 15 2004

PUMP TRUCK CEMENTER May # 191 HELPER Dean BULK TRUCK # 315 DRIVER Larry BULK TRUCK DRIVER

RECEIVED JAN 20 2004 KCC WICHITA SERVICE TOTAL 2369.10

REMARKS:

Cement did circulate ✓ Thank you

DEPTH OF JOB 236' PUMP TRUCK CHARGE 520.00 EXTRA FOOTAGE @ MILEAGE 60 Miles @ 3.50 210.00 PLUG @ TOTAL 730.00

CHARGE TO: Horseshoe Operating Inc STREET CITY STATE ZIP

FLOAT EQUIPMENT

TOTAL

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Myrtle Burns

THANKS

SKIPPER L. BURNS PRINTED NAME

ORIGINAL

ALLIED CEMENTING CO., INC. <sup>uf</sup> 14861

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT: OAKLEY

DATE <u>10-6-03</u>	SEC. <u>3</u>	TWP. <u>235</u>	RANGE <u>40 W</u>	CALLED OUT	ON LOCATION <u>1:15 PM</u>	JOB START <u>4:15 PM</u>	JOB FINISH <u>5:15 PM</u>
LEASE <u>ELSTE</u>	WELL # <u>1</u>	LOCATION <u>SYRACUSE 7N-3E-S 21to</u>		COUNTY <u>HAMILTON</u>	STATE <u>Ks</u>		
OLD OR <u>(NEW)</u> (Circle one)				RELEASED			

CONTRACTOR CHEYENNE DRILL RIG #8 OWNER SAME FROM

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8" T.D. 2598'

CASING SIZE 4 1/2" DEPTH 2610'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT KCC

CEMENT

AMOUNT ORDERED 125 SKS CLASS "C"

475 SKS LITE 1/4" FLO-SEAL

PERFS. JAN 15 2004

DISPLACEMENT 4 1/2 BBL

EQUIPMENT CONFIDENTIAL

PUMP TRUCK CEMENTER TERRY

# 300 HELPER WAYNE

BULK TRUCK

# 361 DRIVER JARROD

BULK TRUCK

# 347 DRIVER LARRY

<u>CLASS "C"</u>	<u>125 SKS</u>	@	<u>10.15</u>	<u>1268.75</u>
<u>COMMON</u>		@		
<u>POZMIX</u>		@		
<u>GEL</u>		@		
<u>CHLORIDE</u>		@		
<u>LITE 475 SKS</u>		@	<u>7.35</u>	<u>3491.75</u>
<u>FLO-SEAL 125</u>		@	<u>1.40</u>	<u>175.00</u>
<u>HANDLING 600 SKS</u>		@	<u>1.15</u>	<u>690.00</u>
<u>MILEAGE 0.54 PER SK / MILE</u>		@		<u>1800.00</u>

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KCC WICHITA SERVICE

DEPTH OF JOB	<u>2610'</u>	
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>60 MI</u>	@ <u>3.50</u> <u>210.00</u>
PLUG	@	
	@	
	@	
TOTAL		<u>1340.00</u>

REMARKS:

MIX ~~RECEIVED~~ 475 SKS LITE 1/4"

FLO-SEAL 125 SKS CLASS "C" +

DISPLACE WITH 4 1/2 BBL.

PLUG LANDED

FLOAT HELD.

CEMENT DID CIRC. ✓

THANK YOU

CHARGE TO: HORSESHOE OPERATING, INC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>4 1/2"</u>		
<u>1- AFU FLOAT SHOE</u>	@	<u>200.00</u>
<u>8- TURBO CENTRALIZERS</u>	@ <u>50.00</u>	<u>400.00</u>
<u>1- LATCH DOWN PLUG ASSY</u>	@	<u>300.00</u>
	@	
	@	
TOTAL		<u>900.00</u>

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TAX \_\_\_\_\_

TOTAL CHARGE [REDACTED]

DISCOUNT [REDACTED] IF PAID IN 30 DAYS

SIGNATURE HAWK

HAWK  
PRINTED NAME