

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-009-30418-00-00  
Spot: SESWSW Sec/Twnshp/Rge: 13-19S-11W  
330 feet from S Section Line, 4290 feet from E Section Line  
Lease Name: EBERHART Well #: 1  
County: BARTON Total Vertical Depth: 3391 feet

Operator License No.: 32555  
Op Name: HAZEN, TY ANTHONY  
Address: 704 SOUTH ST. JOHN  
LYONS, KS 67554

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3351	0	w/115 sxs cmt
SURF	8.625	214	0	w/185 sxs cmt

\$110<sup>21</sup>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 11/30/2005 9:30 AM  
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.  
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2537

Proposed Plugging Method: Note: Spot location according to GPS location.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 11/30/2005 11:30 AM KCC Agent: CASE MORRIS

**Actual Plugging Report:**

Tubing was parted and very corroded at 1000'.  
Ran tubing to 1000'.  
Circulated inside and out of 5 1/2" casing with 300 sxs 60/40 pozmix - 10% gel cement.  
POOH.  
Shut in backside.  
Tied onto 5 1/2" casing and pumped 35 sxs cement.  
Max. P.S.I. 50#. S.I.P. 50#.

Perfs:

Remarks: COPELAND CEMENTING COMPANY.

Plugged through: TBG

RECEIVED  
DEC 07 2005  
KCC WICHITA

District: 04

*MD*

Signed *Case Morris*  
(TECHNICIAN)

**INVOICED**

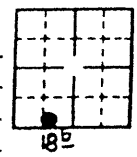
DATE 12-8-05

WV. NO. 2006060815

Form CP-2/3

DEC 02 2005

11-15 Map No. \_\_\_\_\_  
 OPER GOODIN, ET AL  
 WICHITA, KS.  
 WELL #1 EBERHART  
 CONTR SAGE DRLG. CO.  
 FIELD EBERHART FIELD (ARB)  
 I.P. P 18 BO + 35 BWPD TOP 2831



S-T-R 13-19S-11W  
 SPOT APP SW SE SW  
 CO BARTON, KS.  
 ELEV 1779 KB

SPUD 9-15-66 8" 214 W/185 SX. GEOL - RAY GOODIN

DST #1 (HB) 2828-48, OP 65", 1200' GIP, R 160' O&GCM, 60' SOCWM, ISIP 986#/20", FP'S 51-120#, FSIP 918#/30"

DST #2 (LAN) 3018-75, OP 65", GTS 43", R 120' GM, ISIP 519#/20", FP'S 69-87#, FSIP 606#/30"

DST #3 (LAN) 3071-3110, OP 65", GTS 7", R 270' GM + 360' O&GCM + TR WTR + 270' O&WTR + 90' WTR, ISIP 554#/20" FP'S 156-285#, FSIP 519#/30"

DST #4 (ARB) 3333-59, OP 35", R 10' M + SO, ISIP 1038#/20" FP'S 52-69#, FSIP 796#/30"

DST #5 3360-91, OP 60", R 150' M + VSSO + 60' WM, ISIP 1099#/20", FP'S 52-112#, FSIP 1073#/20"

RTD 3391. 5 1/2" 3351 W/115 SX

MICT, NOTCH 3104 1/2 (LAN) 10Q A, \$ 12 BF (25 TO 30% OIL) 3 HRS, BP 2880' NOTCH 2831' (TOP) 500 A, \$ 3 3/4 BF (70% OIL)-6 HRS, 2000 A, \$ DN, \$ 9 3/4 BF-1 HR, \$ 7 1/2 BF (70 TO 75% OIL)-3 HRS, POP, P 18 BO + 35 BWPD TOP 2831

COMPLETED 11-1-66

LOG:  
 ANH 501 +1278  
 TOP 2626 - 847  
 HB 2886 -1107  
 TOR 2908 -1129  
 DG 2918 -1139  
 BL 3006 -1227  
 LAN 3030 -1251  
 CGL 3310 -1531  
 ARB 3330 -1551  
 LTD 3391 -1612

*Paul Inc*

MISCEL DATA	GEOL RAY GOODIN	ELEV 1776 DF	SPUD DATE 9-15-66
	FTG _____	1774 GR	DRLG COMP _____
	SUPPT _____	_____	FR by DATA 9-15-66
	CSG 8" 214/185 SX 5 1/2" 3351/115 SX	_____	COMP by " 11-3-66

3740  
 0915  
 WADICEN