TO:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-063-20541-00-01

Spot: NWNWNW

Sec/Twnshp/Rge: 25-13S-30W

4950 feet from S Section Line,

4950 feet from E Section Line

Lease Name: BECK

Well #: 2

County: GOVE

Total Vertical Depth: 4720 feet

Operator License No.: 5316

Op Name: FALCON EXPLORATION, INC.

Address: 155 N. MARKET, STE. 1020

WICHITA, KS 67202

String Size Depth (ft) Pulled (ft) Comment 140 SX CMT PROD 5.5 4214 SURF 8.625 190 150 SX CMT

Well Type: **SWD**

UIC Docket No: D20465.0

Date/Time to Plug: 11/21/2005 11:00 AM

Plug Co. License No.: 99996

Plug Co. Name: ALLIED CEMENT COMPANY

Proposal Rcvd. from: LEON KUHN

Company: FALCON EXPLORATION, INC.

Phone: (785) 483-1559

Proposed Ordered 165 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging

Plug through casing. Method:

Plugging Proposal Received By: HERB DEINES Date/Time Plugging Completed: 11/21/2005 12:00 PM WitnessType: COMPLETE (100%)

KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 190' w/150 sxs cement.

5 1/2" production casing set at 4214' w/140 sxs cement

Well plugged on August 3, 1959 - 1100' of 5 1/2" production casing pulled from the well.

Re-entered October 19, 1981 - washed down - re-ran 5 1/2" casing to 1100'.

Set 4 1/2" production casing at 2100' with 250 sxs cement.

Perforations at 1990' - 2048'.

Connected to 4 1/2" casing - pumped 150 sxs cement with 500# hulls.

Max. P.S.I. 1100#. S.I.P. 700#.

Connected to 8 5/8" surface casing - pumped zero sxs cement.

Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Thru Comments Top Bot 2000 2054

> RECEIVED DEC 0 5 2005 KCC WICHITA

Remarks:

LEASE FORMERLY KNOWN AS ADA L. MOORE #1. ALLIED CEMENTING COMPANY-TICKET #21700.

Plugged through: CSG

District: 04

Signed <u>Planuel Dipman</u>
(TECHNICIAN)

INVOICEU

Form CP-2/3

NOV 2 2 2005

THE DANE G	HANSEN	TRUST		
P.O. BOX 1	87		#2 BECK "OWO"	25-13-30V
LOGAN, KS	67646		A- DEGIT OMMO	MW NW NW
CONTR PO	E WELL S	SERVICE	INC CTY GOVE	
			TO T	
GEOL			FIELD_ GOVE	
2077				'm
E 20// KB	см <u>10/19</u>	18 TSSUED	5/27/82 IP SWOW	P :1:
API 15-063-	20.541-	Α	CED HILL 2000-205	LITT
LOG TOPS		γ	205	4
ANH		DATUM		F+++
	2300	+ 577		
BANH	2330	+ 547	1	
HEEB	3880	1-1003	OLD INFO: OPERATOR WAS O A S	UTTON #4
TOR	3902	-1025	ADA L MOORE. SPD NA. SET E P	E /88 * #
KC	3916	-1039	5" 4214. COMP AS P 153 BOSS	-3/6" 190
BKC	4212	-1335	OLD INFO: OPERATOR WAS O A S ADA L MOORE, SPD NA, SET E 8- 5" 4214, COMP AS P 153 BOPD I 1/24/54 CONTR LEWIS DRLG	(C 4122-32
MARM	4232	-1355		
FT SC	4394	-1517	DST (1) 3919-31, OR 60" BES	701.
CHER	4424	-1547	SIP 102# FP NA	/U'WM,
MISS		-1615	DST (1) 3919-31, OP 60", REC SIP 102#, FP NA DST (2) 4005-25, OP 30", REC 1170#, FP NA DST (3) 4119-33, OP 60", 3020 450'0, 50' MDY 0, SIP 116	2101
VIO		-1767	1170#. FP NA	ZIU.M' 21
ARB	4685 1	-1808	DST (3) 4119-33, OP 60" 3020	1015
TD	4720	-1843	450'0. 50' MDY 0. Sin 116	REC REC

4644 -1767 4685 -1808 4720 -1843 DST (3) 4119-33, OP 60", 3020 GIP, REC 450 O, 50 MDY O, SIP 1160#, FP NA DST (4) 4493-4500, OP 60", REC 5 M, SIP 0#, FP NA SIP 0#, FP NA 107 - CO- PF (KC) 4122-30, SWB 4½ BOPH POP, P 153 BOPD, KC 4122-32, SWB 3/4 BOPH, AC 2000G, SWB 2 BOPH, CORRECTED ELEV 3/9/56

NEW INFO: RE-ENTERED 10/19/81, WSH DWN, SET 42" 2100', MICT - CO, PF (CED HILL) 2000-2054, SWDW - INJECTION RATE