

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.  
Address: 116 East Third St. Eureka, KS 67045-1747  
Phone: (620) 583-5122 Operator License #: 5697  
Type of Well: Oil Docket #: ---  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: Tuesday 29 November 2005 (Date)  
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Mississippian K.B. Depth to Top: 2145 Bottom: 2149 PB T.D. 2205  
(of perforations) Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-073-23,667-00-00  
Lease Name: Honhart  
Well Number: 21 (Twenty-One)  
Spot Location (QQQQ): NW - NE - NE -  
4,950 Feet from  ~~NW~~ /  South Section Line  
990 Feet from  East /  ~~West~~ Section Line  
Sec. 7 Twp. 26 S. R. 10E  East  West  
County: Greenwood  
Date Well Completed: 4 January 1991  
Plugging Commenced: 29 November 2005  
Plugging Completed: 30 November 2005

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			8 5/8"	107 ft.	none (cemented in)
production	casing			4 1/2"	2225 ft.	694 ft.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  
Built rock bridge inside 4 1/2" casing at 2125 ft. below G.L.; mixed & dumped 5 sacks regular cement, for cement plug inside 4 1/2" from 2125-2070' SLM. Shot 4 1/2" in two at 694'; spotted 20 sacks cement down 4 1/2" at 694', for cement plug inside 7-7/8" rotary hole from 694' to est. 635'. Pulled 4 1/2" to 230'; pumped cement slurry down 4 1/2" until good slurry surfaced outside 4 1/2". Pulled out 4 1/2" & topped out 8-5/8" surface casing to G.L., for continuous cement plug from 230' to G.L. See attached Consolidated ticket #07929 for additional information.

Name of Plugging Contractor: Sage Oil Co. License #: 5684  
Address: Box 12 Virgil, KS 66870  
Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.  
State of Kansas County, Greenwood, ss.

RECEIVED  
DEC 05 2005  
KCC WICHITA

Roscoe G. Jackson II, Co-Manager for operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Roscoe G. Jackson II  
(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 2nd day of December, 2005  
Sandra L. Blevins My Commission Expires: April 2, 2008  
Notary Public

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07929  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-30-05	4006	HONHART #21	7	26S	10E	GW
CUSTOMER JACKSON BROTHERS LLC		SAGE OIL	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 116 E. 3rd			445	JUSTIN		
CITY EUREKA			439	CALIN		
STATE KS			434	JIM		
ZIP CODE 67045						

JOB TYPE P.T.A. HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: SAFETY MEETING. SAGE OIL SHOT CASING OFF @ 694' RIG UP TO 4 1/2 CASING.  
PUMP 8 SKS GEL FOR GEL SPACER. SPOT 20 SKS CEMENT @ 694'.  
PULL CASING UP TO 230' SPOT SOLID CEMENT PLUG FOR 230' TO SURFACE.  
PULL CASING. TOP OFF HOLE W/ CEMENT. TOP PLUG = 85 SKS CEMENT.  
JOB COMPLETE. RIG DOWN.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	500.00	500.00
5406	0	MILEAGE WITHIN 5 MILES OF SHOP	0	N/C
1131	105 SKS	60/40 Pozmix Cement	8.00	840.00
1118 A	7 SKS	Gel 4%	6.63	46.41
1118 A	8 SKS	Gel (Gel spacer)	6.63	53.04
5407	4.51 TONS	TON MILEAGE BULK TRUCK	M/C	150.00
5502 C	3 HRS	80 BBL VAC TRUCK	87.00	261.00
<b>RECEIVED</b>				
<b>DEC 05 2005</b>				
<b>KCC WICHITA</b>				
			Sub Total	1850.45
			SALES TAX 6.3%	59.19
			ESTIMATED TOTAL	1909.64

AUTHORIZATION Ross G. Jackson II TITLE CO-MANAGER DATE 1 DEC. 2005