

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5352
Name Baird Oil Co.
Address P.O. Box 428
City/State/Zip Logan, KS 67646

Purchaser... Koch Oil Co.
P.O. Box 2256
Wichita, Ks. 67201

Operator Contact Person Jim Baird
Phone 913-689-7456

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist... Jim R. Baird
Phone... (913) 689-7456

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11/22/85 11/27/85 11/28/85
Spud Date Date Reached TD Completion Date
3492' PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 248' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 248' feet depth to ground 190' SX cmt

API NO. 15-163-22,830-00-00

County... Rooks

NE NE SW Sec 18 Twp 7S Rge 19 East West

2240 Ft North from Southeast Corner of Section
3040 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

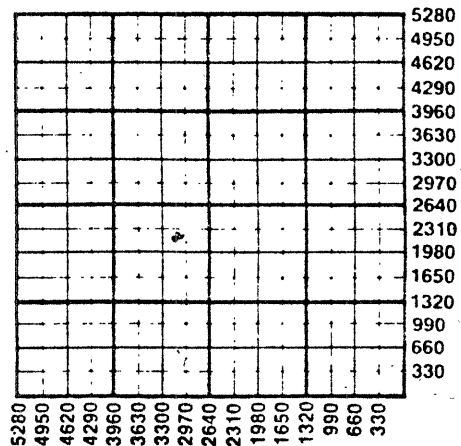
Lease Name... Rose Culp Well # 3

Field Name... Valley View

Producing Formation... K.C.

Elevation: Ground 2032' KB 2037'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # 21,751

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... 330 Ft North from Southeast Corner (Stream, pond etc) 200 Ft West from Southeast Corner Sec 20 Twp 7S Rge 18 East West

Other (explain)... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim R. Baird

Title... Executive Vice Pres Date 2-18-86

Subscribed and sworn to before me this 18th day of February 1986

Notary Public Marilyn J. Allen

Date Commission Expires 2-9-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

MARILYN J. ALLEN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-9-90

Form ACO-1 (7-84) CORPORATION COMMISSION

FEB 21 1986
02-21-1986
CONSERVATION DIVISION

Sec 18 Twp 7S Rge 19W

SIDE TWO

Operator Name Baird Oil Co. Lease Name Rose Culp Well # 3

Sec. 18 Twp. 7S Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1(3374-3400)45-45-30-45 Temp.104°IFF:62-62 FFP:0-0 ISIP:0 FSIP:0 Rec.5' Drl.mud
 DST. #2(3391-3418)45-45-30-45 104°IFF:48-48 FFP:48-48 ISIP: 76 FSIP:57Rec.10' sli.ocm show of free oil in tool
 DST #3(3479-3492)45-45-45-45 Temp.105°IFP:10-31 FFP:41-51 ISIP:758 FSIP:695 Rec:155'cl. gsy.oil 10' muddy cut oil

Name	Top	Bottom
Sample Anhy	1565	+ 472
Sample B/Anhy	1597	+ 440
Log Topeka	2991	-954
heebner	3192	-1155
Toronto	3215	-1178
Lansing	3231	-1194
Shale	3350	-1313
B/KC	3436	-1399
Arb	3482	=1445
LTD	3492	-1455

RELEASED

MAR 17 1987

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	248'	Common	190	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3485'	Mud Fl.	500 gal	
					50-50 poz	40	2% gel, 12 1/2# Gils.
DV Tpol at 1571'					Class A	200	18% Salt, .75 CFR2
					Hal. Lt.	285	1# Flowseal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3402-3406			250g.28% & 1500 g.15% & 6bbl.ovrflsh.			
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production	Producing Method						
12-18-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	8 Bbls	MCF	4 Bbls	CFPB			

METH. OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 3402-3406
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled