

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5352  
Name Baird Oil Co.  
Address Box 428  
City/State/Zip Logan, KS 67646

Purchaser Koch Oil Co.  
P.O. Box 2256  
Wichita, Ks. 67201

Operator Contact Person Jim R. Baird  
Phone (913) 689-7456

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Jim R. Baird  
Phone (913) 689-7456

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

11/13/85 11/19/85 12-2-85  
Spud Date Date Reached TD Completion Date

3486'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 248' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
from 248' feet depth to ground/190'sx cmt  
DV at 1587'

API NO. 15-163-22-814-00-00

County.....Rooks.....

70' W of NE SE SW 18 7S 19  East  
..... Sec..... Twp.....Rge.....  West

990 Ft North from Southeast Corner of Section  
3040 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

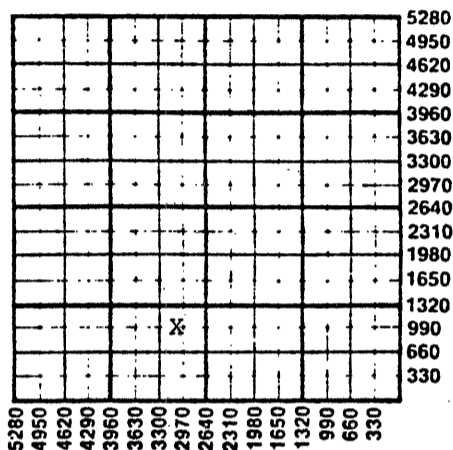
Lease Name.....ROSE CULP.....Well #...2

Field Name.....Valley View.....

Producing Formation.....K.C.....

Elevation: Ground.....2025'.....KB.....2030'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # 21-751  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water..330 Ft North from Southeast Corner  
(Stream, pond etc.) 200 Ft West from Southeast Corner  
Sec 20 Twp 7S Rge 18  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jim R. Baird*  
Title Executive Vice-President Date 2-13-86

Subscribed and sworn to before me this 13<sup>th</sup> day of FEBRUARY 1986  
Notary Public *Robert B. Hartman*

Date Commission Expires 2-29-87  
ROBERT B. HARTMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 3/29/87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED

Form ACO-1 (7-84)

FEB 18 1986  
02-18-1986  
CONSERVATION DIVISION

Sec. 18 Twp. 7 Rge. 19

SIDE TWO

Operator Name Baird Oil Co. Lease Name Rose Culp Well # 2

Sec. 18 Twp. 7S Rge. 19  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1(3129-3172/45-45-45-45 BHT 106° IFP:70-130 FFP:170-230 ISIP:1108 FSIP:1098 Rec.400' salt water  
 DST #2(3192-3243/45-45-45-45 Temp.106° IFP;90-130 FFP:160-200 ISIP: 1118 FSIP:1069 Rec:300' salt water  
 DST #3(3368-3410/60-60-60-60 Temp.106° IFP:60-80 FFP:90-110 ISIP:817 FSIP:718 Rec.210' gas in pipe 15' cl.gsy oil 55' hv.y.ocm.  
 DST #4(3405-3434)30-30-30-30 Temp.107± IFP:40-40 FFP:40-50 ISIP:60 FSIP:60 Rec.15' oil spt.mud  
 DST #5(3471-3486)45=45-45-45 Temp.109° IFP:70-100 ffp;170-190 ISIP:787 FSIP:728 Rec,210' g.i.p.405' cl.gsy oil 45' hv.ocm

Name	Top	Bottom
Anhy	1561	+ 469
B/Anhy	1594	+ 436
Topeka	2987	- 957
Heebner	3186	-1156
Toronto	3210	-1180
Lansing	3226	-1196
Sh	3346	-1316
B/KC	3432	-1402
Arb	3478	-1448
LTD	3486	-1456

RELEASED

APR 15 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	248'	Common	190	2% gel, 3% C.c.
Production	7 7/8"	5 1/2"	14#	3480'	50-50 poz Class A Hal. Lt.	40 200 260	2% gel, 12 1/2# Gils. CFR2 18% Salt, .75% Flowseal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
1	3398-3389, 3382			500 g. 28% 2000 g. 15% 6 bbl. ovflsh			
4	3397-3399, 3380-3384, 3388-3390			300 g. 15% MA& 1 bbl. ovflsh			
Open hole				300 g. 15% INS, 5% lbb1. ovflsh			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
12-5-85							
Estimated Production Per 2 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	15 Bbls	MCF	4 Bbls	CFPE			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Solid  Other (Specify) ..... 3399 - 3380  Used on Lease

Dually Completed  Commingled

