

Energy Exploration

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6-30-83

OPERATOR Energy Exploration Inc. API NO. 15-163-21,978-00-10

ADDRESS 1002 So. Broadway COUNTY Rooks

Wichita, KS 67211 FIELD Wildcat

** CONTACT PERSON Brad D. Lehl PROD. FORMATION N/A
PHONE 316-267-7336

PURCHASER LEASE ROSE

ADDRESS N/A WELL NO. 1

WELL LOCATION SW NW NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 990 Ft. from north Line and

ADDRESS 801 Union Center 330 Ft. from west Line of (E)

Wichita, KS 67202 the NW (Qtr.) SEC 18 TWP 7S RGE 19W (W).

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS 801 Union Center

Wichita, KS 67202

	18		

KCC ✓
KGS ✓
SWD/REP
PLG. ✓

TOTAL DEPTH 3585' PBD

SPUD DATE 3/14/83 DATE COMPLETED 3-23-83

ELEV: GR 2047 DF 2050 KB 2052

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 202.14' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Archie L. Follweiler, being of lawful age, hereby certifies that:

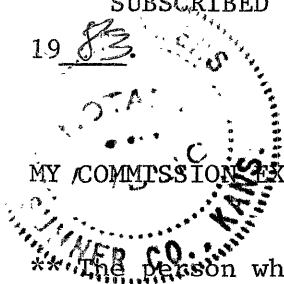
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Archie L. Follweiler
(Name) Archie L. Follweiler
President

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May, 1983

Donna C. Owens
(NOTARY PUBLIC)
Donna C. Owens
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 6-20-83



** The person who can be reached by phone regarding any questions concerning this information.

MAY 26 1983
05-26-1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Energy Exploration, Inc. LEASE ROSE

ACO-1 WELL HISTORY (E)
SEC. 18 TWP. 7S RGE. 19(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Sand & Shale	0	1355		
Shale	1355	3300	Anhydrite	1597' +455
Shale & Lime	3300	3375	B/Anhyd.	1627'
Lime	3375	3425	Topeka	3023 -971
Shale	3425	3523	Heebner	3223 -1171
Shale & Lime	3523	3585	Toronto	3248 -1196
Rotary Total Depth	3585		Lansing	3263 -1211
			BKC	3468 -1416
DST #1 3342-3375, 30-60-60-60 Rec. 670' salt wtr., IFP 69-157, FFP 198-343, BHP 1223-1199			Arbuckle	3510 -1458
			TD	3585 -1533
DST #2 3404-3425, 30-60-30-60 Rec. 10 drilling mud, IFP 48-48, FFP 51-50, BHP 836-542			ELECTRIC LOG TOPS:	
			Anhydrite	1590 +462
DST #3 3426-3470, 30-30-30-30 Rec. 5' drilling mud, IFP 51-51, FFP 52-52 BHP 287-164			Topeka	3021 -969
			Heebner	3221 -1169
DST #4 3513-23, 30-30-30-33 Rec. 5' drilling mud, IFP 32-33, FFP 46-46 BHP 766-606			Toronto	3246 -1194
			Lansing	3262 -1210
DST #5 3523-43, 30-30-30-33 Rec. 5' oil spkd wtry mud, IFP 25-25, FFP 33-33, BHP 747-649			BKC	3466 -1414
			Arbuckle	3510 -1458

If additional space is needed use Page 2, Side 2.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **(New)** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	209'	Common	175	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			N/A	N/A	N/A
TUBING RECORD					
Size	Setting depth	Packer set at			
	N/A				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D&A		
Estimated Production -I.P.	Gas	Water %
	bbbls.	MCF
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
		bbbls. CFPB