

Jewell

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co.

ADDRESS Box 7

Logan, KS 67646

**CONTACT PERSON Jim R. Baird

PHONE (913) 689-7456

PURCHASER C. R. A. Inc.

ADDRESS P.O. Box 7305

Kansas City, Missouri, 64116

DRILLING Abercrombie Drilling, Inc

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3445' PBTD

SPUD DATE 3/23/82 DATE COMPLETED 5-12-82

ELEV: GR 1972 DF 1978 KB 1980

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 201.88' DV Tool Used? none

API NO. 15-163-21,482 6142-00-00

COUNTY Rooks

FIELD Valley View

PROD. FORMATION Arbuckle

LEASE SCHOELLER

WELL NO. 1

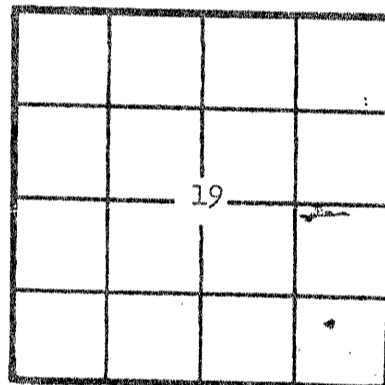
WELL LOCATION 400' SNL 400' EWL SE SE

400 Ft. S. from NL Line and

400 Ft. E. from WL Line of

the SE/4 SEC. 19 TWP. 7 RGR. 19 W

WELL PLAT



KCC KGS (Office Use)

05-24-1982 MAY 24 1982

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR) (OF) Baird Oil Co., Inc.

OPERATOR OF THE Schoeller LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF May, 19 82.

MARILYN J. ALLEN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 2-9-86 MY COMMISSION EXPIRES:

2-9-86

(S) Jim R. Baird Notary Public

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

See 8

15-163-21614-00-00

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>Log</u>	
Sand & Shale	0	260		
Shale	260	970	Anhy.	1494 + 486
Sand & Shale	970	1494	B/Anhy.	1526 + 454
Anhydrite	1494	1527	Topeka	2934 - 954
Shale	1527	2595	Heebner	3132 -1152
Lime & Shale	2595	2979	Toronto	3160 -1180
Shale	2979	3320	Lansing	3178 -1198
Lime & Shale	3320	3328	Sev. SH	3295 -1315
Lime	3328	3445	B/KC	3382 -1402
Rotary Total Depth	3445		ARB	3430 -1450
			LTD	3439 -1459

Drill Stem Tests - see attached sheet.

RELEASED
JUN 01 1983
FROM CONFIDENTIAL

Report of all strings set - surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	210'	Class A	165	2% Gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3439'	Salt Flush	500 gal.	
					50-50 posmix Class A	35 100	12 1/2# Gilsinite 18% Salt, .75%

CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
	none				

Size	Setting depth	Porter set at
2 3/8	TD	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% SGA & 1 bbl. overflush	3420-3426

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12	pumping	27

Rate of production per 24 hours	Gas	Water	Gas-oil ratio
12	None	% 10	

Disposition of gas (vented, used on lease or sold) **vented**

Perforations **open hole**

~~114~~

~~115~~

~~116~~

~~117~~

~~118-119~~

SCHOELLER

Drill Stem Test.

DST(1) 3104-3136/30-30-30-30 Oread

IFP: 39-69 ISIP: 1099

FFP: 89-119 FSIP: 1069

Rec: 265' of salt water oil scum.

DST (2) 3296-3328/45-45-³⁰~~45~~-45 KC.

IFP: 19-19 ISIP: 69

FFP: 29-29 FSIP: 49

Rec: 15' of mud with oil spots.

DST (3) 3323-3347/45-45-30-45

IFP: 25-25 ISIP: 42

FFP: 25-25 FSIP: 34

Rec: 15' of mud with oil spots (1% oil, 4% water, 95% mud)

DST (4) 3345-3386/45-45-30-45

IFP: 25-25 ISIP: 51

FFP: 25-25 FSIP: 34

Rec: 15' of slightly oil cut mud.

DST(5) 3415-3445/45-45-45-45

IFP: 42-59 ISIP: 565

FFP: 102-145 FSIP: 505

Rec: 120' of gas in pipe. ?
165' of clean gassy oil (19 Gravity)
75' of Heavy oil cut mud (30% oil, 15% wtr. 55% Mud.)

RECEIVED
STATE CORPORATION COMMISSION

MAY 24 1982

CONSERVATION DIVISION
1100 N. Kansas

3445 TD

84 jts. of 4 1/2" 9 1/2# csg. Tally 3450.37

Set # 3439 Ran 500 gal salt flush

3439

35 sks. of 50-50 pos.

used cement control
parker shoe

mix with 12 1/2# gilsinite per
sk. 100 sks Class A 18% salt
75% CFRQ

RELEASED

JUN 01 1983

FROM CONFIDENTIAL