

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5322 EXPIRATION DATE

OPERATOR Baird Oil Co. APT NO. 15-163-22,231-00-01

ADDRESS P.O. Box 428 Logan, KS 67546 COUNTY: Rooks FIELD Valley View

** CONTACT PERSON Jim R. Baird PHONE (913) 689-7456 PROD. FORMATION K.C.

PURCHASER KOCH LEASE COLLINS HEIRS

ADDRESS P.O. Box 2256 WICHITA, KS 67201 WELL NO. 3

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION SE NW NW

ADDRESS 801 Union Center 990 Ft. from North Line and

Wichita, KS 67202 990 Ft. from West Line of

the NW (Qtr.) SEC 19 TWP 7S RGE 19W.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3467' PBTD 3448'

SPUD DATE 12/06/83 DATE COMPLETED 1-24-84

ELEV: GR 2005 DF 2008 KB 2010

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20167' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

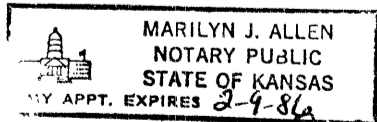
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

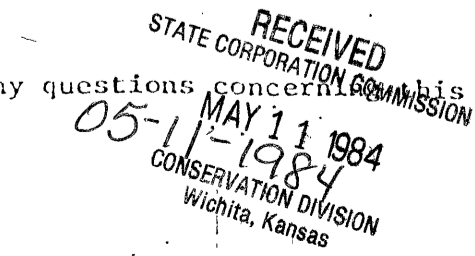
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February, 1984.



MY COMMISSION EXPIRES: 2-9-86

Signature of Jim R. Baird (Name) and Signature of Marilyn J. Allen (Notary Public)



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
OPERATOR

Baird Oil Co.

LEASE COLLINS HEIRS

ACO-1 WELL HISTORY
SEC. 19 TWP. 7S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	210	SAMPLE TOPS	
Shale & Sand	210	1482		
Shale	1482	1530	Anhyd.	1530'
Anhydrite	1530	1564	B/Anhyd.	1564'
Shale	1564	2683		
Shale & Lime	2683	3136		
Lime	3136	3201		
Shale & Lime	3201	3225		
Lime	3225	3467		
Rotary Total Depth	3467			

Tops	Sample	Log
Anhy	1530 +480	1530 +480
B/Anhy	1564 +446	1564 +446
Topeka	2966 -956	2966 -956
Heebner	3166 -1156	3168 -1158
Toronto	3192 -1182	3192 -1182
Lansing	3206 -1196	3206 -1196
Shale	3326 -1316	3326 -1316
B/KC	3410 -1400	3411 -1401
Arb.	3457 -1447	3457 -1447
RTD	3467 -1457	3466 -1456

DST #1 - 3163-3201/30-45-30-45 IFP: 22-22 FFP: 27-27 ISIP: 1029
 FSIP: 938 Rec. 25' of drilling mud with oil specks at top of tool.

DST #2 - 3199-3225/30-45-30-45 IFP: 25-25 FFP: 34-34 ISIP: 1070
 FSIP: 1002 Rec. 20' of sl. oil cut mud, clean oil at top of tool.

DST #3 - 3233-3259/30-45-30-45 IFP: 20-20 FFP: 22-22 ISIP: 125
 FSIP: 47 Rec. 10' of drilling mud with oil specks.

DST #4 - 3254-3275/30-30-30-30 ISP: 20-20 FFP: 20-20 ISIP: 22
 FSIP: 20 Rec. 5' of drilling mud.

DST #5 - 3271-3296/30-45-60-45 IFP: 34-114 FFP: 148=285 ISIP: 1145
 FSIP: 1087 Rec. 102' of muddy salt water, 434' of salt water

DST #6 - 3322-3355/30-45-30-45 IFP: 27-27 FFP: 27-27 ISIP: 509
 FSIP: 251, Rec., 10' of drilling mud with oil spots.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	208'	Common	175	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3459'	50-50 pozmix	40	2% gel, 12 1/2# Gils.
					Common	200	18% Salt, .75% CFB

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4		3382-3386
			1		3361; 3366; 3370
			4		3360-3372
			4		3338-3342

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
500 g. 28% & 1500 g. 15% & 6 bbl. overflush	3382-3386
500 g. 28% & 2000 g. 15% & 6 bbl. overflush	3361; 3366; 3370
500 g. 28% & 1500 g. 15% & 6 bbl. overflush	3338-3342

Date of first production: 1-24-84
 Producing method (flowing, pumping, gas lift, etc.): Pumping
 Gravity: 35.5

Estimated Production -I.P. 9.92 bbls. MCF
 Gas: 6 %
 Water: 6 %
 Gas-oil ratio: CFB

Disposition of gas (vented, used on lease or sold): vent
 Perforations: 3382-3338

15-163-22231-00-00

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR BAIRD OIL CO., INC. LEASE NAME COLLINS HEIRS SEC. 19 TWP. 7S RGE. 19W (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. #3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(DST Cont)				
DST #7 - 3351-3375/30-45-30-45 IFP FSIP: 52 Rec. 5' of drilling mud with heavy oil spotting. Slightly show of clean oil in top of tool.	20-20	FFP: 20-20	ISIP: 171	
DST #8 - 3370-3392/30-45-60-45 IFP FSIP: 34 Rec. 1' of clean oil at top of tool.	18-18	FFP: 20-20	ISIP: 273	34' of sli. oil cut mud, clean
DST #9 - 3451-3467/30-60-60-60 IFP FSIP: 296 Rec. 77' of clean oil, 78' of oil cut watery mud	34-75	FFP: 91-127	ISIP: 331	20' of muddy oil cut muddy water.