

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5352 EXPIRATION DATE 6/30/84

OPERATOR Baird Oil Co., Inc. API NO. 15-163-22,112-0001

ADDRESS Box 428 COUNTY Rooks

Logan, Ks. 67646 FIELD Valley View

** CONTACT PERSON Jim R. Baird PROD. FORMATION K.C. PHONE (913) 689-7456

PURCHASER _____ LEASE Stice

ADDRESS _____ WELL NO. #2 (OWWO)

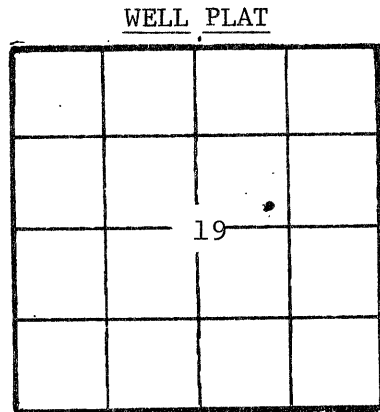
WELL LOCATION SE SW

DRILLING Contractor Abercrombie Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center 1650 Ft. from East Line of

Wichita, Kansas, 67292 the NE (Qtr.) SEC 19 TWP 7S RGE 19 (W).

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only)

KCC [checked] KGS [checked] SWD/REP _____ PLG. _____

TOTAL DEPTH 3454' PBTD 3420'

SPUD DATE 4-24-84 DATE COMPLETED 5-18-84

ELEV: GR 1989 DF 1992 KB 1994

DRILLED WITH (GAS) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 209' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim R. Baird (Name) Jim R. Baird

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of May, 1984.



Signature of Marilyn J. Allen (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-9-86

RECEIVED STATE CORPORATION COMMISSION

JUN 18 1984

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any question concerning this information.

OPERATOR Baird Oil Co., Inc. LEASE Stice

SEC. 19 TWP. 7S RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2 OWWO

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Anhy.	1504			
B/Anhy.	1537			
Topeka	2949			
Heebner	3149			
Toronto	3173			
Lansing	3189			
B/K.C.	3391			
Arbuckle	3442			
RTD	3453			
LTD	3454			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	5 1/2"	14#	3445'	50-50pozmix common	40 200	2%gel. 12 1/2#gils. 18%salt, .75%CFR-2
DV tool				1524'	2ndstage halli.lt.	450	1/4/# Flocal/sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3380-3385
TUBING RECORD			1/4		3364, 3343
Size	Setting depth	Packer set at	4		3358-3366 3341-3348

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 g. 15%INS & 1 bbl. overflush	Open Hole
600 g. 15% INS & 3 bbl. overflush	Open Hole
500 g. 28% & 2000 g. 15% & 6 bbl. overflush	3380-3385
500 g. 28% & 1500 g. 15% & 6 bbl. overslush	3364, 3343.

Date of first production 5-18-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 33.0
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Estimated Production -I.P. 5.92 bbls.	Oil	Gas	Water 56.8% MCF	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) vent	Perforations 3385-3341
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