

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6-30-84

OPERATOR Energy Exploration, Inc. API NO. 15-163-22,112-00-00

ADDRESS 1002 So. Broadway COUNTY Rooks

Wichita, KS 67202 FIELD Valley View

** CONTACT PERSON Brad D. Lehl PROD. FORMATION N/A

PHONE (316) 267-7336

PURCHASER N/A LEASE STICE

ADDRESS WELL NO. 1

WELL LOCATION SE SW NE

DRILLING Abercrombie Drilling, Inc. 330 Ft. from south Line and

CONTRACTOR ADDRESS 801 Union Center 990 Ft. from west Line of

Wichita, KS 67202 the NE (Qtr.) SE 1/4 TWP 7S RGE 19W

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

		19	

(Office Use Only)

KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 3480' PBD N/A

SPUD DATE 8/15/83 DATE COMPLETED 8-22-83

ELEV: GR 1989 DF 1992 KB 1994

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 209.40' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

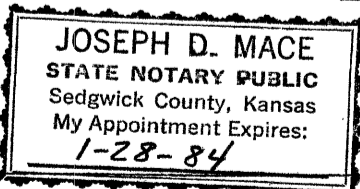
Archie L. Follweiler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Archie L. Follweiler (Signature)

(Name)

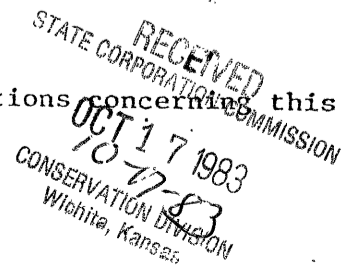
SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October, 1983.



MY COMMISSION EXPIRES:

(Notary Signature) (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO
OPERATOR

Energy Exploration Co. LEASE STICE

ACO-1 WELL HISTORY
SEC. 19 TWP. 7S RGE. 19W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	209	SAMPLE TOPS:	
Shale & Sand	209	1506		
Anhydrite	1506	1540	Anhydrite B/Anhyd.	1506'
Shale	1540	1965		1540'
Lime & Shale	1965	2285	FORMATION TOPS	
Shale	2285	2713		
Shale & Lime	2713	3205		
Lime	3205	3480		
Rotary Total Depth	3480		Sample Log:	
DST #1 3118-55, 35-57-60-60, Rec. 30' wtry mud, 120' mdy wtr., ISIP 1099, FSIP 1033, IFP 38-48, FFP 71-92			Anhy.	1506 (+488)
			B/Anhy.	1540 (+454)
			Topeka	2948 (-954)
			Heebner	3150 (-1156)
			Toronto	3177 (-1183)
			Lansing	3190 (-1196)
			Base Ks. City	3400 (-1406)
			Arbuckle	3443 (-1449)
DST #2 3332-60, 30-57-30-60, Rec. 30' OCM 10% oil, 1' oil on top of tool ISIP 409, FSIP 443, IFP 30-47, FFP 30-68				
DST #3 3360-3400, 30-60-30-60, Rec. 10' mud w/sli trace of oil on top, ISIP 422, FSIP 250, IFP 57-57, FFP 65-65				
DST #4 3433-55, 30-60-60-60, Rec. 15' oil, 31 gravity, 60' wtry. MCO 70% oil, 20% wtr., 10% mud, 60' OC wtry. mud, 55% mud, 35% wtr. 10% oil, ISIP 261, FSIP 246, IFP 57-69, FFP 91-108				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	207'	Common	180	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A				
TUBING RECORD				N/A	
Size	Setting depth	Packer set at			
	N/A				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
		N/A
Estimated Production -I.P.	Oil N/A bbls.	Gas N/A MCF
	Water %	Gas-oil ratio
		bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Dry		