

JAN 26 2004

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32654

Name: Jones Gas Corporation

Address: P O Box 970

City/State/Zip: Wichita, KS 67201-0970

Purchaser: Quest Energy Service

Operator Contact Person: George R. Jones

Phone: (316) 262-5503

Contractor: Name: Well Refined Drilling Company, Inc.

License: 33072

Wellsite Geologist: William Stout

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9-26-03 9-30-03 1-15-04

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30411-00-00

County: Montgomery

SE Sec. 29 Twp. 31 S. R. 15 East West

48' feet from (S) N (circle one) Line of Section

660' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: H. McDaniel B Well #: 1

Field Name: Jefferson-Sycamore

Producing Formation: Mulky

Elevation: Ground: 986 Kelly Bushing: _____

Total Depth: 1444 Plug Back Total Depth: 1090'

Amount of Surface Pipe Set and Cemented at 23.7 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1424

feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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ALL IN WR 4-26-04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 1/26/04

Subscribed and sworn to before me this 4th day of January

2004

Notary Public: [Signature]

Date Commission Expires: May 15, 2007

KCC Office Use ONLY

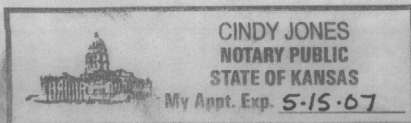
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



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JAN 26 2004 Side Two

ORIGINAL

Operator Name: Jones Gas Corporation

CONFIDENTIAL

Operator Name: H. McDaniel B

Well #: 1

Sec. 29 Twp. 31 S. R. 15 East West

County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual Porosity; Compensated Density; Density-Neutron; Differential Temperature; Radioactivity

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lenapah	688	+298
Mulky	1017	-31
Bartlesville	1267	-281
Mississippi	1395	-409

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	23.7	Portland	6	
Production	6 3/4	4 1/2	9.5#	1424'	50/50 Poz	190	2% gel; 5% salt, 2% floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1268'-1272'	6,000# 20-40 sd, 1000#, 12-20 sd, 25# gel water w/250 gal acid	
	Bridge Plug @ 1090'		
4	1017'-1024'	350 gal. acid, 440 bbls. 20# gel water, 17,000# 20-40 sd., 5000# 12-20 sd.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1010'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/16/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	90		75		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

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CONSERVATION DIVISION
 WICHITA, KS

Page 1

INVOICE DATE	INVOICE NO.
10/07/03	00186872

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TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

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JONES GAS CORPORATION
 P.O. BOX 970
 WICHITA KS 67201-0970

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

RELEASED FROM ORIGINAL CONFIDENTIAL ORIGINAL

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4004	0012	10	H McDANIEL B-1	10/01/2003	22912		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	525.0000	EA	525.00
5402	CASING FOOTAGE			1430.0000	.0000	EA	.00
1110	GILSONITE (50#)			20.0000	19.4000	SK	388.00
1111	GRANULATED SALT (80#)			500.0000	.1000	LB	50.00
1118	PREMIUM GEL			6.0000	11.8000	SK	70.80
1107	FLO-SEAL (25#)			3.0000	37.7500	SK	113.25
4404	4 1/2" RUBBER PLUG			1.0000	27.0000	EA	27.00
1123	CITY WATER			4.2000	11.2500	EA	47.25
5407	BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	190.0000	EA	190.00
5501	WATER TRANSPORT			4.5000	80.0000	HR	360.00
1124	50/50 POZ CEMENT MIX			190.0000	6.4500	SK	1225.50

GROSS INVOICE	TAX
2996.80	101.86

ORIGINAL INVOICE

PLEASE PAY
3098.66

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

JAN 26 2004

CONSERVATION DIVISION
WICHITA, KS

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JAN 26 2004

TICKET NUMBER

22912

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION CHANUTE

FIELD TICKET
CONFIDENTIAL

DATE 10-03	CUSTOMER ACCT # 4004	WELL NAME H. MCDANIEL B#1	QTR/QTR	SECTION 31	TWP 15	RGE 28	COUNTY MG	FORMATION
CHARGE TO JONES GAS CORPORATION			OWNER					
MAILING ADDRESS P.O. BOX 970			OPERATOR					
CITY & STATE WICHITA, KS. 67201			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1- WELL	PUMP CHARGE CEMENT PUMP		525.00
5402	1430	CASING FOOTAGE	N/C	N/C
1110	20 SK	GILSONITE		388.00
1111	10 SK	GRANULATED SALT (500#)		50.00
1118	6 SK	PREMIUM GEL - 4 IN LOAD / 2 AHEAD		70.80
1107	3 SK	FLO-SEAL / CELLOFLAKE		113.25
4404	1	4 1/2" RUBBER PLUG		27.00
1123	4200 GLS.	CITY WATER		47.25
5407	40 mi	BLENDING & HANDLING TON-MILES DELIVERY Min	190.00	190.00
5501	4 1/2 HR	STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND	80.00	360.00
1124	190 SK	CEMENT 50/50 POZ MIX; 2% 5# GILSONITE; 5% SALT; 1/4 lb FLO-SEAL	SALES TAX	1225.50 101.86
			ESTIMATED TOTAL	3098.66

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10% Discount
Steve [Signature]

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

TODD A. TINDLE

CUSTOMER or AGENT (PLEASE PRINT)

DATE

186872

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JAN 26 2004

TICKET NUMBER **30684**
LOCATION CHANUTE
FOREMAN TODD TINDLE

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT

DATE <u>10-1-03</u>	CUSTOMER # <u>4004</u>	WELL NAME <u>B#1</u>	FORMATION
SECTION <u>31</u>	TOWNSHIP <u>15</u>	RANGE <u>28</u>	COUNTY <u>MG</u>
CUSTOMER <u>JONES GAS CORPORATION</u>			
MAILING ADDRESS <u>P.O. Box 970</u>			
CITY <u>WICHITA</u>			
STATE <u>Ks.</u>		ZIP CODE <u>67201</u>	
TIME ARRIVED ON LOCATION			

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TRUCK #	DRIVER	TRUCK #	DRIVER
<u>255</u>	<u>CRAIG</u>		
<u>230</u>	<u>MITCH</u>		
<u>140</u>	<u>TIM</u>		

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>1444</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>1430</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		<u>4750</u>
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB WASH DOWN CASING APPROX. 3 FT. RAN 25K GEL WHILE WASHING DOWN. BREAK DOWN. ATACH PLUG CONTAINER & IRON TO CASING. START PUMPING. RAN 12 BBL OF DYE. FOLLOWED BY CEMENT. WHEN WE GOT DYE BACK SHUT DOWN FLUSH PUMP, PUMP 4 1/2 RUBBER PLUG.

AUTHORIZATION TO PROCEED

TITLE

DATE 30

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
						BREAKDOWN PRESSURE <u>30</u>
						DISPLACEMENT <u>101.30</u>
						MIX PRESSURE
						MIN PRESSURE
						ISIP <u>5816</u>
						15 MIN.
						MAX RATE
						MIN RATE

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