

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

Operator: License # 32606  
Name: Devon Energy Production Company, L.P.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: McPherson Drlg.  
License: #5675  
Wellsite Geologist: Dave Fleming

AP# No. 15 - 133-25858  
County: Neosho  
1/4 NE SW Sec. 34 Twp. 29 S. R. 18  East  West  
2200 feet from (S) N (circle one) Line of Section  
1900 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Marvin Leck 34 Well #: 1

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Field Name: \_\_\_\_\_  
Producing Formation: Cherokee Coal  
Elevation: Ground: 1,004 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,134 ft. Plug Back Total Depth: 1,127 ft.  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1,134 ft. w/ 165 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

**Drilling Fluid Management Plan** Allen 4-7-03  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

10/16/02 Spud Date 10/17/02 TD 12/18/02  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: Sr. Eng. Tech. Date: 1/10/03  
Subscribed and sworn to before me this 13<sup>th</sup> day of January, 2003.  
Notary Public: Sharmi L. Plaster  
Date Commission Expires: My Commission Expires June 27, 2006.

**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
NO Geologist Report Received  
\_\_\_\_ UIC Distribution

**NOTARY SEAL**  
SHARMI LOU PLASTER  
Canadian County  
Notary Public in and for  
State of Oklahoma  
Commission # 02011077 Expires 6/27/06

# ORIGINAL

Side Two

# CONFIDENTIAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Marvin Leck 34 Well #: 1  
 Sec. 34 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:  
 GR, N, D, DIL

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attachments

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KCC  
 JAN 10 2003  
 CONFIDENTIAL

JAN 17 2003  
 CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	21'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,134'	CI 'A'	165	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	1,031'-1,048'Riverton	500glFeHCl,Frac248Bbls2,500lbs20/40Sd.	
4 spf	994'-996'Neutral,974'-976',979'-981'Rowe	500glFeHCl,Frac335Bbls4,000lbs20/40Sd.	
4 spf	821'-825'Tebo,754'-757'Flemming	500glFeHCl,Frac335Bbls4,000lbs20/40Sd.	
4 spf	716'-720'Croweburg,691'-695'Bevier	500glFeHCl,Frac336Bbls4,000lbs20/40Sd.	
4 spf	612'-615'Mulky,600'-604'Summit	500glFeHCl,Frac359Bbls5,000lbs20/40Sd.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	1,088'-EOT	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
12/31/02			<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	139 Mcfd	160 bwpd	N/A	N/A

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease     
  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify)

<b>Rig: 1</b>		
<b>API No.</b> 15- 133-25858-0000	<b>Elev.</b> 1004'	
<b>Operator:</b> Devon SFS Operating, Inc.		
<b>Address:</b> 20 N. Broadway, Suite 1500 Oklahoma City, OK 73101-8838		
<b>Well No:</b> 1	<b>Lease Name:</b>	Marvin Leck 34
<b>Footage Location:</b>	2200 ft. from the	South Line
	1900 ft. from the	West Line
<b>Drilling Contractor:</b> McPherson Drilling LLC		
<b>Spud date:</b> 10/16/02	<b>Geologist:</b>	Dave Flemming
<b>Date Completed:</b> 10/17/02	<b>Total Depth:</b>	1136'

<b>S. 34</b>	<b>T. 29</b>	<b>R. 18 E</b>
<b>Loc:</b>		
<b>County:</b>		Neosho

<b>Gas Tests:</b>		
524'		
606'		
624'		
724'		
887'		
984'		
1033'		
1044'		
<p>KCC  JAN 10 2003  CONFIDENTIAL  JAN 17 2003  KCC</p>		

<b>Casing Record</b>		<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>
<b>Size Hole:</b>	11"	7 7/8"
<b>Size Casing:</b>	8 5/8"	McPherson
<b>Weight:</b>	20#	
<b>Setting Depth:</b>	22.25	
<b>Type Cement:</b>	Portland	McPherson
<b>Sacks:</b>	4	
		<b>Gas tests: 1hr.</b>
		4:00 - 7:30 wait for Blue Star to kill well 3 1/2 hrs.
		<b>Total hrs. 4 1/2 hrs.</b>

<b>Well Log</b>								
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil/clay	0	14	Osw lime	576	597	shale	973	977
lime	14	17	Summit	597	605	coal	977	979
shale	17	128	lime	605	610	shale	979	988
lime	128	179	Mulky	610	615	coal	988	989
shale (blk)	179	186	lime	615	618	shale	989	1029
lime	186	201	sand	618	634	coal	1029	1032
shale (blk-wet)	201	212	sand/shale	634	691	shale	1032	1036
lime	212	298	coal	691	692	Miss lime	1036	1136
shale	298	322	sand	692	716			TD
sand/shale	322	340	coal	716	717			
shale	340	365	sand	717	723			
lime	365	370	shale	723	745			
shale	370	376	sand/shale	745	755			
lime	376	385	coal	755	756			
shale	385	394	sand/shale	756	821			
lime	394	410	coal	821	822			
shale	410	442	shale	822	866			
sand	442	451	coal	866	867			
shale	451	498	shale	867	880			
pink lime	498	500	sand/shale	880	951			
coal	500	501	sand	951	959			
lime	501	533	shale	959	971			
shale	533	576	coal	971	973			

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FROM  
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**BLUE STAR  
ACID SERVICE, INC.**

**CONFIDENTIAL**

P.O. Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**Nº 3933**

**ORIGINAL**

Date 10-18-02	Customer Order No.	Well No.	Range	Truck Called Out	On Location 1:30 p.m.	Job Began 2:00 p.m.	Job Completed 3:30 p.m.
Owner Devon SFS Operating		Contractor Gus Jones		Charge To Devon SFS Operating			
Mailing Address P.O. Box F		City Chanute		State Kansas			
Well No. & Form Marvin Leck # 34-1		Place Neasha		County Neasha		State Kansas	
Depth of Well 1136'	Depth of Job 1134'	Casing (New) Used	Size 5 1/2"	Weight 14lb.	Size of Hole Amt. and Kind of Cement 7 7/8" 165 SKs	Cement Left in casing by	Request Necessity 7 feet
Kind of Job Longstring < P.B. w/ 1127'				Drillpipe	(Rotary)	Truck No. #2	

Price Reference No. \_\_\_\_\_  
 Price of Job 650.00  
 Second Stage \_\_\_\_\_ **KCC**  
 Mileage N/C **JAN 10 2003**  
 Other Charges \_\_\_\_\_  
 Total Charges 650.00

Remarks Rig up to 5 1/2" casing, wash casing down 5' to 1136'  
Mix 200 lbs. Gel wash for 30 minutes to condition holes  
Pump 17 Bbls. Dye water. Rig up cement head, break circulation  
Mixed 165 SKs. Thickset cement w/ 1/3 lb. PWSK of floccs.  
Shut down - washout pump & lines - Release Plug.  
Displace Plug with 2 1/2 Bbls. K.C.H. water.  
Final pumping at 500 P.S.I. - Bumped Plug to 1000 P.S.I.  
check float - float held - close casing in w/ 0 P.S.I.  
Good cement returns = 15 SKs. cement ✓

Cementer Brad Butler Job complete - Truck down  
 Helper Monti-Russ District Eureka State Kansas  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
Richard R. [Signature] Agent of contractor or operator

"Thank you"

**Sales Ticket for Materials Only**

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SKs. Thickset cement	10.75	1773.50
50	lbs. Floccs 1/3 lb PWSK	1.00	50.00
200	lbs. Gel Flush	9.50	19.00
4	Hrs. 80 Bbl. VAC Truck	60.00	240.00
4	Hrs. 80 Bbl. VAC Truck	60.00	240.00
2 1/2	GALs K.C.L.	15.00	37.50
2	Loads City water	15.00	30.00
4	Hrs. Welding Truck	45.00	180.00
1	5 1/2" casing clamp	100.00	100.00
1	5 1/2" Top Rubber Plug	40.00	40.00
	165 SKs Handling & Dumping	.50	82.50
	9 Ton Mileage 40	.80	288.00
	Sub Total		3730.50
	Delivered by Truck No. #4		
	Delivered from Eureka		
	Signature of operator Brad Butler		
	Sales Tax 6.3%		235.02
	Total		3965.52

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