

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5352
name Baird Oil Co., Inc.
address Box 428
City State/Zip Logan, Ks. 67646

Operator Contact Person Jim R. Baird
Phone (913) 689-7456

Contractor: license # 5422
name Abercrombie Drilling Co.

Wellsite Geologist Jim R. Baird
Phone (913) 689-7456

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Start Date Date Reached TD Completion Date
7-27-84 7-31-84 8-1-84
3449' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 208.01 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from 215' feet depth to surface w/ 180 SX cmt

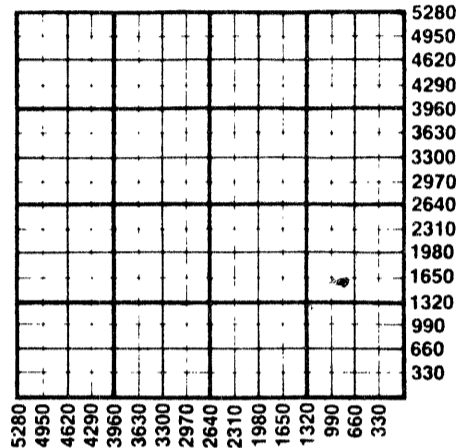
API NO. 15-163-22,445-00-00
County Rooks
70' E SW NE SE Sec 19 Twp 7S Rge 19 West
Elevation: Ground 1987 KB 1992

Lease Name Schoeller Well# 10

Field Name Valley View

Producing Formation

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of (Well) Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
SEP 14 1984
OIL & GAS CONSERVATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature * Jim R. Baird
Title Executive Vice-President Date 9-13-84

Subscribed and sworn to before me this 13th day of Sept 1984

Notary Public
Date Commission Expires 2-9-86

MARILYN J. ALLEN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-9-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 19, Twp. 7, Rge. 19

SIDE TWO

Operator Name Baird Oil Co., Inc. Lease Name Schoeller Well# 10 SEC. 19 TWP. 7 S. RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST (#1) 3300-3449/60-60-60-60IFP:128-148
 FFP:159-169 ISIP:336 FSIP:336 Rec.10' clean
 gsy oil, 120' ocm

Name	Top	Bottom
Anhy.	1503	+489
B/Anhy.	1538	+454
Topeka	2946	-954
Heebner	3147	-1155
Toronto	3173	-1181
Lansing	3189	-1197
Sev. Sh	3303	-1311
B/KC	3389	-1397
ARB	3438	-1446
LTD	3449	-1457

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	215'	common	180	2%gel. 3%cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift			Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.

METHOD OF COMPLETION

PRODUCTION INTERVAL