

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9008
name Sun Belt Petroleum
address 7346 N. 51st Ave.
City/State/Zip Glendale, AZ 85301

Operator Contact Person Al Gross
Phone 602-931-6015 or 938-8818

Contractor: license # C & R Drilling
name 410 17th Suite 1140
Denver, CO 80202

Wellsite Geologist John Paluga
Phone 303-697-1142

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-16-84 3-24-84
Spud Date Date Reached TD Completion Date
3524'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 1535 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-163-22,328-00-00

County Rooks

NE (location) Sec 19 Twp 7 Rge 19 West

4860 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

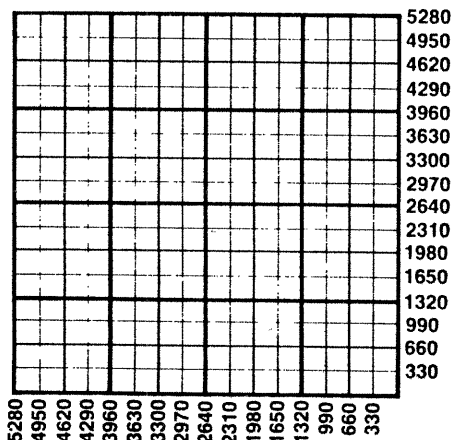
Lease Name Jackson Well# 2A

Field Name N/A

Producing Formation Arbuckle

Elevation: Ground 2003 KB 2008

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) purchased
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION

AUG 10 1984
08-10-1984
CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Johnson
Title Pres Date 8-7-84

Subscribed and sworn to before me this day of 19

Notary Public Kathleen A. Shelton
Date Commission Expires My Commission Expires Sept. 12, 1987

- K.C.C. OFFICE USE ONLY
- F Letter of Confidentiality Attached
 - C Wireline Log Received
 - C Drillers Timelog Received
- Distribution
- KCC SWD/Rep NGPA
 - KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 19 Twp 7 Rge 19W

Operator Name Sun Belt Petroleum Lease Name NE Well# 2A SEC 19 TWP 7 RGE 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

KB 2008'

GL 2003"

DST No.1 See attached
 DST No. 2 See attached
 DST no. 3 See attached

Name	Top	Bottom
Anh Top	1532 (+476)	
ANh. Bottom	1554 (+454)	
Heebner	3172 (-1164)	
Toronto	3197 (-1189)	
Lans/KS	3212 (-1204)	
B/KC	3406 (-1398)	
Cong.	3428 (-1420)	
Arbuckle	3465 (-1457)	
Reagan Sand	3490 (-1482)	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/2	8 5/8	23	1535	common	600	60/40 Pas. Chloride
casing.....	7.7/8	5 1/2	14	3534	per sack common	200	3# gilsonite 6% salt 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL
