

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238,

LICENSE # 5352 EXPIRATION DATE
OPERATOR Baird Oil Co., Inc. API NO. 15-163-22,040-00-00
ADDRESS Box 428 Logan, Ks. 67646 COUNTY Rooks FIELD Valley View
** CONTACT PERSON Jim R. Baird PHONE (913) 689-7456 PROD. FORMATION KC-Arbuckle
PURCHASER Farmland Industries, Inc. LEASE SCHOELLER
ADDRESS P.O. Box 7305 Kansas City, MO., 64116 WELL NO. #9
WELL LOCATION SW NE NE
990 Ft. from North Line and
990 Ft. from East Line of
the NE(Qtr.) SEC 19 TWP 7S RGE 19.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT grid with 4x4 cells and '19' in the center.

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3476 PBTD
SPUD DATE 5-10-83 DATE COMPLETED 6-13-83
ELEV: GR 2009 DF 2012 KB 2014
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 205 DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

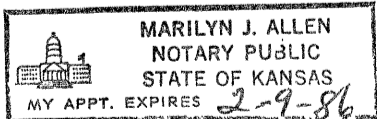
A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim R. Baird (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of June, 1983.



Signature of Marilyn J. Allen (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-9-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 07-01-1983 JUL 01 1983

15-163-22040-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Baird Oil Co., Inc.

LEASE Schoeller #9

SEC. 19 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Tops	Sample	Log			
Anhy	1525 +489	1524	+490		
B/Anhy	1559 +455	1556	+458		
Topeka	2974 -960	2973	-959		
Heebner	3175 -1161	3174	-1160		
Toronto	3202 -1188	3198	-1184		
Lansing	3216 -1202	3214	-1200		
Shale	3332 -1318	3332	-1318		
B/KC	3418 -1404	3418	-1404		
ARB	3468 -1454	3468	-1454		
RTD	3476 -1462				
LTD		3475	-1461		
<p>DST #1 = 3328-3364/45-45-45-45 IFP: 45-45 FFP: 50-56 ISIP: 910 FSIP: 454 Rec. 10' of free oil 40' of oil cut mud</p> <p>DST #2 = 3358-3380/45-45-60-45 IFP: 34-36 FFP: 45-50 ISIP: 573 FSIP: 522 Rec. 25' of free oil 60' of oil cut mud, 35' of gas in pipe</p> <p>DST #3 = 3378-3400/45-45-30-45 IFP: 54-54 FFP: 54-54 ISIP: 159 FSIP: 86 Rec. 10' of sli. oil cut mud, free oil at top of tool.</p> <p>DST #4 = 3393-3424/30-45-30-45 IFP: 29-29 FFP: 34-34 ISIP: 184 FSIP: 90 Rec. 10' of drlg. mud with oil spots.</p> <p>DST #5 = 3461-3476/60-60-60-60 IFP: 27-24 FFP: 56-68 ISIP: 819 FSIP: 785 Rec. 91' of gassy clean oil; 63' of heavy oil cut mud, 124' gas in pipe.</p>					

RELEASED
JUL 20 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20#	205'	common	180	2 % gel. 3% c.c.
Production	7 7/8	5 1/2"	14#	3470'	mud/flush	500 gal.	
					50-50 posmix common	40 200	2% gel. 12 1/2# gils. 18% salt .75 CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3405-3409
			4		3382-3388
			4		3366-3372
			4		3351-3354

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3405-3409
500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3382-3388
500 gal. 28% & 2000 gal. 15% & 6 bbl. overflush	3366-3372
500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3351-3354

Date of first production	6-16-83	Producing method (flowing, pumping, gas lift, etc.)	pump	Gravity	33
RATE OF PRODUCTION PER 24 HOURS	Oil 41 bbls.	Gas	MCF	Water % .84	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3351 - 3409		
vent					