

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5352 EXPIRATION DATE _____

OPERATOR Baird Oil Co., Inc. API NO. 15-163-22.039-00-00

ADDRESS Box 428 COUNTY Rooks

Logan, Ks. 67646 FIELD Valley View

** CONTACT PERSON Jim R. Baird PROD. FORMATION K.C. - Arbuckles
PHONE (912) 689-7456

PURCHASER Farmland Industries, Inc. LEASE SCHOELLER

ADDRESS P.O. Box 7305 WELL NO. #8

Kansas City, MO. 64116 WELL LOCATION NW SE NE

DRILLING Abercrombie Drilling, Inc. 1650ft. from North Line and

CONTRACTOR 801 Union Center 990 Ft. from East Line of

ADDRESS Wichita, Ks. 67202 the NE (Qtr.) SEC 19 TWP 7S RGE 19 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3469' PBTD _____

SPUD DATE 5-4-83 DATE COMPLETED 6-2-83

ELEV: GR 2005 DF 2008 KB 2010

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 208' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

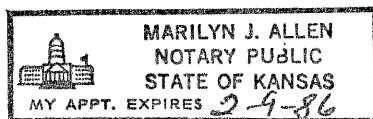
A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim R. Baird
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of June, 1983.



Marilyn J. Allen
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-9-86

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 01 1983
07-01-1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

15-163 - 22039 - 00-00

ACO-1 WELL HISTORY

OPERATOR Baird Oil Co., Inc. LEASE SCHOELLER SEC. 19 TWP. 7S RGE. 19

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.							
Tops	Sample		Log				
Anhy.	1514	+496	1514	+496			
B/Anhy	1548	+462	1548	+462			
Topeka	2962	-952	2962	-952			
Heebner	3162	-1152	3162	-1152			
Toronto	3186	-1176	3186	-1176			
Lansing	3202	-1192	3202	-1192			
Shale	3320	-1310	3320	-1310			
B/KC	3404	-1394	3405	-1395			
Arb	3454	-1444	3454	-1444			
RTD	3468	-1458					
LTD			3469	-1459			
DST #1 = 3128-3150/45-45-30-45 IFP: 30-30 FFP: 40-40 ISIP: 1053 FSIP: 1022 Rec. 40' of mud - oil spot top of tool. DST #2 = 3249-3270/45-45-30-45 IFP: 40-40 FFP: 40-40 ISIP: 71 FSIP: 81 Rec. 35' mud DST #3 = 3448 - 3468/45-45-60-45 IFP: 51-51 FFP: 71-71 ISIP: 275 FSIP: 214 Rec. 82' of gas in pipe ; 40' of clean oil; 63' of hvy. oil cut mud							
RELEASED JUL 20 1984 FROM CONFIDENTIAL							
If additional space is needed use Page 2, Side 2							

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20#	208	common	165	2% gel. 3% cc
Production	7 7/8	5 1/2"	14#	3457	mud flush	500 gal.	
					50-50 posmix common	40 200	2% gel. 12 1/2% gils. 18% salt .75 CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3392-3394
			4		3371-3375
			4		3354-3357
			4		3340-3342

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% & 1500 gal 15% & 6 bbl. overflush	3392-3394
500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3371-3375
500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3354-3357
500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3340-3342

Date of first production 6-8-83 Producing method (flowing, pumping, gas lift, etc.) pump Gravity 31.5

Estimated Production -I.P. Oil 20 bbls. Gas Water % 3.46 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) vent Perforations 3394 - 3340