

TYPE

SIDE ONE

CORRECTED (6-15-83)

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE
OPERATOR Baird Oil Co. API NO. 15-163-22,004 -00-00

ADDRESS Box 7 Logan, Kansas 67646 COUNTY Rooks FIELD Valley View

** CONTACT PERSON Jim R. Baird PHONE (913) 689-7456 PROD. FORMATION K.C. drillable plug @ 3414'

PURCHASER Faemland Industries, Inc. LEASE SCHOELLER
ADDRESS P.O. Box 7305 WELL NO. 7

K.C., Missouri, 64116 WELL LOCATION SE NE NE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 990 Ft. from North Line and

ADDRESS 801 Union Center 330' Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 19 TWP 7S RGE 19W *

PLUGGING CONTRACTOR ADDRESS

WELL PLAT grid with 19 in the center cell

(Office Use Only) KCC [check] KGS [check] SWD/REP PLG.

TOTAL DEPTH 3477' PBTD

SPUD DATE 4/21/83 DATE COMPLETED 5-11-83

ELEV: GR 2013 DF 2016 KB 2018

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 201.14' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil,) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

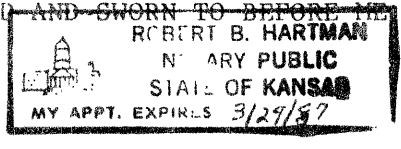
A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim R. Baird (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of JUNE, 1983.



Signature of Robert B. Hartman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/29/87

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 16 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Baird Oil Co.

LEASE

SCHOELLER #7

SEC. 19 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Clay, Sand & Shale	0	210	SAMPLE TOPS:		
Shale	210	400			
Shale & Sand	400	1522	Anhydrite	1522'	
Anhydrite	1522	1557	B/Anhydrite	1557'	
Shale	1557	3006			
Lime & Shale	3006	3160			
Lime	3160	3473			
Rotary Total Depth	3473				
<u>Tops</u>	<u>Sample</u>	<u>Log</u>			
Anhy.	1522 + 496	1523 + 495			
B/Anhy	1557 + 461	1558 + 460			
Topeka	2966 - 948	2968 - 950			
Heebner	3168 - 1150	3170 - 1152			
Toronto	3194 - 1176	3194 - 1176			
Lansing	3208 - 1190	3210 - 1192			
Sev. Sh	3326 - 1308	3328 - 1310			
B/KC	3415 - 1397	3416 - 1398			
Arb	3464 - 1446	3468 - 1450			
RTD	3473 - 1455	3473 - 1455			
DST #1 = 3322-3350/32-45-30-45 IFP: 40-40 FFP: 40-40 ISIP: 81 FSIP: 51 Rec. 5' of sli. gassy ocm					
DST #2 = 3350-3373/45-45-30-45 IFP: 51-40 FFP: 40-40 ISIP: 102 FSIP: 61 Rec. 30' of ocm; clean oil in tool					
DST #3 = 3372-3395/30-45-30-45 IFP: 51-40 FFP: 46-40 ISIP: 224 FSIP: 71 Rec. 30' of ocm 10' of clean oil					
DST #4 = 3389-3417/30-45-30-45 IFP: 40-40 FFP: 40-40 ISIP: 173 FSIP: 61 Rec. 10' of ocm; clean oil on top of tool.					
DST #5 = 3457-3473/30-45-60-45 IFP: 112-295 FFP: 336-520 ISIP: 950 FSIP: 920 Rec. 650' gas in pipe; 1444' clean gassy oil, 30' very heavy oil cut mud					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	208'	Common	165	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3469'	50-50 pos. Common	500 2% gel 200	12 1/2# Gileonite 18% Salt, .75% CFR-2
					500 gal mudflush		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1		3411 & 3407
			3		3382-3388
			1		3370 & 3366
			1		3353 & 3346
			3		3344-3348 & 3351-3355
			3		3362 & 3374

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% & 1500 gal. 15% & 0 bbl. overflush	3411 & 3407
500 gal. 28% & 2000 gal. 15% & 0 bbl. overflush	3382-3388
500 gal. 28% & 1500 gal. 15% & 0 bbl. overflush	3370 & 3366
500 gal. 28% & 2000 gal. 15% & 0 bbl. overflush	3353 & 3346
500 gal. 28% & 2000 gal. 15% & 0 bbl. overflush	3344-3348 & 3351-3355

Date of first production	5-11-83	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	33
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RATE OF PRODUCTION PER 24 HOURS	Oil 22.86 bbls.	Gas	Water 0 %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations	3411 - 3362
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drillable plug @ 3414'