

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

State Geological Survey

WICHITA BRANCH

TYPE SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE
OPERATOR Baird Oil Co. API NO. 15-163-22,004-00-00
ADDRESS Box 7 Logan, Kansas 67646 COUNTY Rooks FIELD
** CONTACT PERSON Jim R. Baird PHONE (913) 689-7456 PROD. FORMATION K.C. drillable plug @ 3414'
PURCHASER Faemland Industries, Inc. LEASE SCHOELLER
ADDRESS P.O. Box 7305 K.C., Missouri, 64116 WELL NO. 7
DRILLING CONTRACTOR ADDRESS Abercrombie Drilling, Inc. 801 Union Center Wichita, KS 67202
WELL LOCATION SE NE NE
990 Ft. from North Line and
330' Ft. from East Line of
the NE (Qtr.) SEC 19 TWP 7S RGE 19W.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3477' PBTD
SPUD DATE 4/21/83 DATE COMPLETED 5-11-83
ELEV: GR 2013 DF 2016 KB 2018

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 201.14' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil,) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

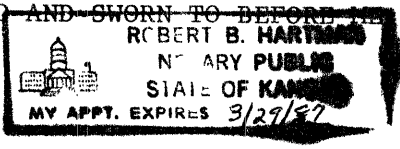
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of JUNE, 1983.



MY COMMISSION EXPIRES: 3/29/87

Signature of Jim R. Baird (Name)
Signature of Robert B. Hartman (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 09 1983 CONSERVATION DIVISION Wichita, Kansas

15-163-22004-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Baird Oil Co. LEASE SCHOELLER #7 SEC. 19 TWP. 7S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|---------------|------------|--------------|--|--|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH | |
| Clay, Sand & Shale | 0 | 210 | SAMPLE TOPS: | | |
| Shale | 210 | 400 | | | |
| Shale & Sand | 400 | 1522 | Anhydrite | 1522' | |
| Anhydrite | 1522 | 1557 | B/Anhydrite | 1557' | |
| Shale | 1557 | 3006 | | | |
| Lime & Shale | 3006 | 3160 | | | |
| Lime | 3160 | 3473 | | | |
| Rotary Total Depth | 3473 | | | | |
| <u>Tops</u> | <u>Sample</u> | <u>Log</u> | | | |
| Anhy. | 1522 + 496 | 1523 + 495 | | | |
| B/Anhy | 1557 + 461 | 1558 + 460 | | | |
| Topeka | 2966 - 948 | 2968 - 950 | | | |
| Heebner | 3168 -1150 | 3170 -1152 | | | |
| Toronto | 3194 -1176 | 3194 -1176 | | | |
| Lansing | 3208 -1190 | 3210 -1192 | | | |
| Sev. Sh | 3326 -1308 | 3328 -1310 | | | |
| B/KC | 3415 -1397 | 3416 -1398 | | | |
| Arb | 3464 -1446 | 3468 -1450 | | | |
| RTD | 3473 -1455 | 3473 -1455 | | | |
| DST #1 = 3322-3350/32-45-30-45 IFP: 40-40 FFP: 40-40 ISIP: 81 FSIP: 51 Rec. 5' of sli. gassy ocm | | | | | |
| DST #2 = 3350-3373/45-45-30-45 IFP: 51-40 FFP: 40-40 ISIP: 102 FSIP: 61 Rec. 30' of ocm; clean oil in tool | | | | | |
| DST #3 = 3372-3395/30-45-30-45 IFP: 51-40 FFP: 46-40 ISIP: 224 FSIP: 71 Rec. 30' of ocm 10' of clean oil | | | | | |
| DST #4 = 3389-3417/30-45-30-45 IFP: 40-40 FFP: 40-40 ISIP: 173 FSIP: 61 Rec. 10' of ocm; clean oil on top of tool. | | | | | |
| DST #5 = 3457-3473/30-45-60-45 IFP: 112-295 FFP: 336-520 ISIP: 950 FSIP: 920 Rec. 650' gas in pipe; 1444' clean gassy oil, 30' very heavy oil cut mud | | | | | |

RELEASED
JUN 20 1984
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------------|----------------------|---|
| Surface | 12 1/4" | 8 5/8" | 20# | 208' | Common | 165 | 2% gel, 3% c.c. |
| Production | 7 7/8" | 5 1/2" | 14# | 3469' | 50-50 pos. Common | 500 2% gel 200 | 12 1/2# Gilsinite 18% Salt, .75% CFR-2 |
| | | | | | | 500 gal mudflush | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|-----------------------|
| | | | 1 | | 3411 & 3407 |
| | | | 3 | | 3382-3388 |
| | | | 1 | | 3370 & 3366 |
| | | | 1 | | 3353 & 3346 |
| | | | 3 | | 3344-3348 & 3351-3355 |
| | | | 3 | | 3362 & 3374 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| 500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush | 3411 & 3407 |
| 500 gal. 28% & 2000 gal. 15% & 6 bbl. overflush | 3382-3388 |
| 500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush | 3370 & 3366 |
| 500 gal. 28% & 2000 gal. 15% & 6 bbl. overflush | 3353 & 3346 |
| 500 gal. 28% & 2000 gal. 15% & 6 bbl. overflush | 3344-3348 & 3351-3355 |

| | | | | | |
|--|-----------------|---|---------|---------------|------|
| Date of first production | 5-11-83 | Producing method (flowing, pumping, gas lift, etc.) | pumping | Gravity | 33 |
| RATE OF PRODUCTION PER 24 HOURS | Oil 22.86 bbls. | Gas MCF 0 | Water % | Gas-oil ratio | CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations | | 3411 - 3362 | |
| vent | | | | | |

drillable plug @ 3411'