

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5352 EXPIRATION DATE 6-30-83

OPERATOR Baird Oil Co., Inc. API NO. 15-163-22,003 -00-00

ADDRESS Box 428 COUNTY Rooks

Logan, Ks. 67646 FIELD Valley View

** CONTACT PERSON Jim R. Baird PROD. FORMATION K.C.-Arbuckle
PHONE (913) 689-4756

PURCHASER Farmland Industries, Inc. LEASE SCHOELLER

ADDRESS P.O. Box 7305 WELL NO. #6

Kansas City, Missouri, 64116 WELL LOCATION SW SE NE

DRILLING Abercrombie Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center 990 Ft. from East Line of

Wichita, Kansas, 67202 the NE (Qtr.) SEC 19 TWP 7S RGE 19 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 3457 PBD 3425

SPUD DATE 4-28-83 DATE COMPLETED 5-21-83

ELEV: GR 1997 DF 2000 KB 2002

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		19	

Amount of surface pipe set and cemented 209' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim R. Baird
(Name) Jim R. Baird

SUBSCRIBED AND SWORN TO before me this 17th day of JUNE, 1983.

ROBERT B. HARTMAN
NOTARY PUBLIC
KANSAS

Robert B. Hartman
(NOTARY PUBLIC)

ROBERT B. HARTMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 3/29/87

RECEIVED
STATE CORPORATION COMMISSION
06-20-1983
JUN 20 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Baird Oil Co., Inc. LEASE Schoeller SEC. 19 TWP. 7S RGE. 19

FILE IN WELL INFORMATION AS REQUIRED: WELL NO. #6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Tops	Sample	Log		
Anhy.	1506 +496	1509 +493		
B/Anhy	1541 +461	1543 +459		
Topeka	2952 -950	2950 -948		
Heebner	3152 -1150	3149 -1147		
Toronto	3176 -1174	3174 -1172		
Lansing	3193 -1191	3189 -1187		
Shale	3309 -1307	3307 -1305		
B/KC	3394 -1392	3392 -1390		
ARB	3446 -1444	3442 -1440		
RTD	3459 -1457			
LTD		3457 -1455		
DST #1 = 3146-3187/45-45-60-45 IFP: 29-39 FFP: 69-79 ISIP: 1184 FSIP: 1164 Rec. 90' of saltwater with ^{FEW} specks of oil				
DST #2 = 3184- 3210/45-45-60-45 IFP: 19-19 FFP: 29-29 ISIP: 1017 FSIP: 958 Rec. 25' of mud with specks in tool.				
DST #3 = 3268 - 3279/30-45-60-45 IFP: 39-79 FFP: 119-218 ISIP: 968 FSIP: 978 Rec. 441' saltwater - no show.				
DST #4 = 3439-3459/30-45-60-45 IFP: 19-29 FFP: 69-89 ISIP: 238 FSIP: 396 Rec. 248' of gas in pipe. 164' of clean gassy oil; 67' of heavy oil cut mud				

RELEASED
JUN 20 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	209'	common	170	2% gel. 3% c.c.
Production	7 7/8	5 1/2"	14#	3445'	50-50 posmix mudflush	40 500 bbl	2% gel. 12 1/2# gils.
					common	200	18% salt .75 CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3382-3388
			4		3360-3364
			4		3340-3346
Size	Setting depth	Packer set at	4		3328-3331 & 3319-3321

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal. 15% & 1 bbl. overflush; Re-acidized	600 gal. 15% l bbl. flush 3350
500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3382-3388
500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3360-3364
500 gal. 28% & 2000 gal. 15% & 6 bbl. overflush	3340-3346
500 gal. 28% & 2000 gal. 15% & 6 bbl. overflush	3328-3331 & 3319-3321

Date of first production	5-24-83	Producing method (flowing, pumping, gas lift, etc.)	pump
Estimated Production -I.P.	Oil	Gas	Water %
	bbls.	MCF	bbls.

GRAVITY 33

Disposition of gas (vented, used on lease or sold)

vent
Waiting on State Productivity Test.

Perforations

3321 - 3388