

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE
OPERATOR Baird Oil Co., Inc. API NO. 15-163-22,002-00-00
ADDRESS Box 428 Logan, Kansas, 67646 COUNTY Rooks FIELD Valley View
\*\* CONTACT PERSON Jim R. Baird PROD. FORMATION K.C.-Arbuckle
PURCHASER Farmland Industries, Inc. LEASE Schoeller
ADDRESS P.O. Box 7305 WELL NO. 5
Kansas City, Missouri, 64116 WELL LOCATION NE NE SE
DRILLING Abercrombie Drilling, Inc. 2310 Ft. from S Line and
CONTRACTOR 801 Union Center 330 Ft. from E Line of
ADDRESS Wichita, Kansas, 67202 the SE (Qtr.) SEC 19 TWP 7S RGE 19W

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3455' PBTB 3439'
SPUD DATE 4-15-83 DATE COMPLETED 5/3/83
ELEV: GR 2000 DF 2003 KB 2005

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

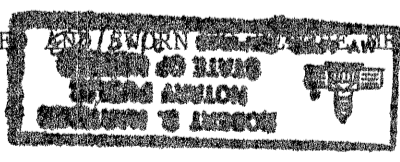
A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim R. Baird
(Name) Jim R. Baird

SUBSCRIBED this 1st day of JUNE, 1983.



Signature of Robert B. Hartman
(NOTARY PUBLIC) Robert B. Hartman

MY COMMISSION EXPIRES: 3/29/87

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE OF KANSAS COMMISSION
06-02-1983
JUN 02 1983
REGISTRATION DIVISION
Wichita, Kansas

15-163-22002-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Baird Oil Co.

LEASE

SCHOELLER

SEC. 19 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Tops				
Anhydrite	1513	+492	1516	+489
B/anhy	1547	+458	1549	+456
Topeka	2954	-949	2956	-951
Heebner	3155	-1150	3158	-1153
Toronto	3180	-1175	3184	-1179
Lansing	3197	-1192	3200	-1195
Sev.Sh	3313	-1308	3316	1311
B/KC	3398	-1393	3400	-1395
Arb	3446	-1441	3349	-1444
TD	3455	-1450	3456	-1451
DST #1 (3148-3190) 30-30-30-30 IFP: 51-51 FFP:51-51 ISIP: 81 FSIP: 71 Rec. 5' of mud with specks of oil on top of tool.				
DST #2 (3309-3341) 30-45-45-45 FFP: 61-61 FFP:61-61 ISIP: 602 FSIP: 592 Rec. 15' free oil; 55' of sli. mud cut oil; 110' gas in pipe.				
DST #3 (3337-3359) 45-45-0-0 IFP: 40-40 FFP: 40-40 ISIP: 40 SFSIP: 40 Rec. 6" free oil; 15' oil cut mud; 15' heavy oil cut mud.				
DST #4 (3356-3380) 30-45-30-45 FFP: 40-40 FFP: 40-40 ISIP:91 FSIP:61 Rec. 10' of sli. oil cut mud				
DST #5 (3374-3400) 45-45-30-45 IFP:51-51 FFP: 51-51; FSIP: 807; ISIP: 503 Rec. 5' clean oil; 20' heavy oil cut mud				
DST #6 (3439-3455) 30-45-60-45 IFP: 81-84 ; FFP: 295-397; ISIP: 602 FSIP:592 Rec. 868' of clean gassy oil; 154' of muddy water; 1022' of gas in pipe				

RELEASED  
JUN 20 1984  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	208"	common	160	2% gel 3% c.c.
production		5 1/2"	14#	3451	50-50 posmix	50	2% gel; 12 1/2# gils.
					common	200	18% .75 CFR-2
					mud flush	500 gal.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		3390-3394
			3		3368-3372
			3		3348-3350
			3		3328-3332

ACID, FRACTURE, SHOT, CEMENT

Amount and kind of material used		Depth interval treated
3390-3394	500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3390-3394
	500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3368-3372
	500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3348-3350
	500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3328-3332

Date of first production	5-4-83	Producing method (flowing, pumping, gas lift, etc.)	pump	Gravity	33
RATE OF PRODUCTION PER 24 HOURS	Oil 45 bbls.	Gas MCF 73 %	Water 73 %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	3394-3328	
vent					