

Baird

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE _____

OPERATOR Baird Oil Co. API NO. 15-163-21,866-00-00

ADDRESS Box 7 COUNTY Rooks

Logan, KS 67646 FIELD US-24 EXT w.c.

** CONTACT PERSON Jim Baird PROD. FORMATION K.C.

PHONE 913-689-7456

PURCHASER Farland Industries, Inc. LEASE SCHOELLER

ADDRESS P.O. Box 7305 WELL NO. 4

Kansas City, Missouri, 64116 WELL LOCATION NE SE NE

DRILLING Abercrombie Drilling, Inc. _____ Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of _____

ADDRESS 801 Union Center the NE (Qtr.) SEC 19 TWP 7S RGE 19W (W)

Wichita, KS 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3474' PBTD _____

SPUD DATE 11/16/82 DATE COMPLETED 12-20-82

ELEV: GR 2006 DF 2012 KB 2014

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 201.64' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

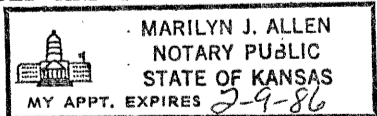
A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January,

1983.



Jim R. Baird (Name)

Marilyn J. Allen (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-9-86

RECEIVED STATE COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 10 1983 01-10-1983 WICHITA DIVISION, WICHITA, KANSAS

SIDE TWO

15-163-21866-00-00

OPERATOR Baird Oil Co.

LEASE SCHOELLER

ACO-1 WELL HISTORY (E)

SEC.19 TWP.7S RGE.19W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Clay, Sand & Shale	0	210	SAMPLE TOPS:	
Sand & Shale	210	1519	Anhydrite	1519' +495
Anhydrite	1519	1551	B/Anhyd.	1551' +463
Shale	1551	2996	Topeka	2956' -942
Shale & Lime	2996	3344	Heebner	3158 -1144
Lime	3344	3474	Toronto	3182 -1168
Rotary Total Depth	3474		Lansing	3198 -1184
			Sev Sh.	3316 -1302
DST#1 3312-3344/30-45-30-45 IFP:31-31 FFP:41-41, ISIP:795			B/KC	3402 -1388
FSIP:124, Rec.2' fo,4'ocm			RTD	3474 -1460
DST#2 3337-3362/45-45-45-45 IFP:59-78 FFP:98-118 ISIP:892			Log Tops	
FSIP:863 Rec.386'GIP, 220'CGO 64' OCM			Anhy.	1517 +497
DST#3 3358-3380/45-45-45-45 IFP:68-118, FFP:167-206, ISIP: 1019; FSIP: 1009 Rec. 478'GIP 376'CGO 122'HOcm			B/Anhy.	1551 +463
DST#4 3375-3405/45-45-45-45 IFP: 31-31 FFP:41-41 ISIP: 1010			Topeka	2956 -942
FSIP: 877,Rec.1'FO 66' OCM 132' GIP			Heebner	3158 -1144
			Toronto	3182 -1168
			Lansing	3197 -1183
			Sev.Sh	3316 -1302
			B/KC	3401 -1387
			LTD	3474 -1460

RELEASED

DEC 10 1982

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	208'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3473'	50-50 posmix	50	2% gel, 12 1/2# Gilsinite
					Common	200	18% Salt, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 28% & 1250 gal. 15% & 6 bbl. overflush	3394-3396, 3390-3392
250 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3369-3371
250 gal. 28% 1500 gal. 15% & 6 bbl. overflush	3255-3357, 3349-3351

Back on pump - pumping 25 bbl./day 1-4-83

Date of first production	Sealed	Producing method	Blowing, pumping, gas lift, etc.)	Gravity	38°
12-22-82	12-23-82	pumping			
Estimated Production	-I.P.	Oil	Gas	Water	%
		201 bbls.		trace	%
Disposition of gas (vented, used on lease or sold)				Perforations	3396-3348 3 scts.