

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR The Stone Oil Company

API NO. 15-163-21,837-00-00

ADDRESS Box 1322

COUNTY Rooks

Pawhuska, Oklahoma 74056

FIELD Valley View

**CONTACT PERSON L. S. Clark, Jr.

PROD. FORMATION none

PHONE 918 287-3921

LEASE Stice

PURCHASER (oil from # 1 well) The Permian Corp.

WELL NO. 2

ADDRESS Hayes, Kan.

WELL LOCATION SE SE NW

DRILLING Murfin Drilling Co.

310 Ft. from east Line and

CONTRACTOR

330 Ft. from south Line of

ADDRESS 617 Union Center

the NW/4 SEC. 19 TWP. 7S RGE. 19W

Wichita, Kan. 67202

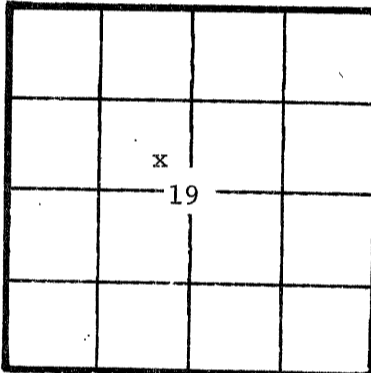
WELL PLAT

PLUGGING Murfin Drilling Co.

CONTRACTOR

ADDRESS same as above

" "



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3506' PBD -

SPUD DATE 11-1-82 DATE COMPLETED 11-8-82

ELEV: GR 1995 DF 1999' KB 2000'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 236' DV Tool Used? no

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Osage SS, I,

L. S. Clark, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) The Stone Oil Company

OPERATOR OF THE Stice LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF November, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS WITH NOT.

(S) L S Clark Jr

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF November, 19 82

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: 5-19-82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION NOV 19 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1529	1553	Great Guns RA Guard log ran to 3506'	
Topeka	2959			
Heebner	3162	3164		
Toronto	3188	3196		
Lansing-Kansas City	3203	3406		
Arbuckle	3458	3506 TD		
<p>DST #1: 3320-3385' Rec. 300' OCM time intervals 45,45, 45, 45 IFP 145-185 ISIP 1036psi FFP 184-184 FSIP 930</p> <p>DST# 2: 3406-3466' Rec. 80' oil specked mud time intervals - 45, 45, 45, 45 IFP 48-68 ISIP 496 psi FFP 68-77 FSIP 398</p> <p>DST # 3: 3084-3220' Rec. 240' drlg. mud, 120' watery mud, & 180' muddy SW Time intervals 45, 45, 45, 45 IFP 77-175 ISIP 1133 psi FFP 204-252 FSIP 1133</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½	8 5/8	24	236	regular	175	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-	-	-	-

TUBING RECORD

Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations