

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE

OPERATOR Baird Oil Co. API NO. 15-163-21,765-0000

ADDRESS Box 7 COUNTY Rooks

Logan, Kansas 67646 FIELD Valley View

** CONTACT PERSON Jim R. Baird PROD. FORMATION Arbuckle

PHONE (913) 689-7456

PURCHASER Farmland Industries, Inc. LEASE SCHOELLER

ADDRESS P.O. Box 7305 WELL NO. 3

Kansas City, Missouri, 64116 WELL LOCATION SE SE NE

DRILLING Abercrombie Drilling, Inc. Ft. from Line and

CONTRACTOR 801 Union Center Ft. from Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC19 TWP7S RGE19W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 3468' PBTD

SPUD DATE 8/14/82 DATE COMPLETED 9-1-82

ELEV: GR 2006 DF KB 2011

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 238' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil,) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

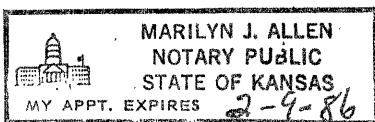
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 1982.



MY COMMISSION EXPIRES: 2-9-86

Signature of Notary Public, (Name) (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION SEP 30 1982 09-30-1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

15-163-21765-00-00

SIDE TWO

OPERATOR Baird Oil Co.

LEASE SCHOEHLER

ACO-1 WELL HISTORY

SEC. 19 TWP 7S RGE 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	240	SAMPLE TOPS:	
Sand & Shale	240	1516		
Anhydrite	1516	1549	Anhydrite	1516'
Shale	1549	2738	B/Anhyd.	1549'
Shale & Lime	2738	3000		
Shale	3000	3200		
Lime	3200	3468		
Rotary Total Depth	3468			
<u>Tops</u>	<u>Sample</u>	<u>Log</u>		
Anhy	1516 +495	1516 +495		
B/Anhy.	1549 +462	1549 +462		
Topeka	2954 -943	2953 -942		
Heebner	3154 -1143	2154 -1143		
Toronto	3179 -1168	3182 -1171		
Lansing	3196 -1185	3194 -1183		
Sev.Sh	3313 -1302	3312 -1301		
B/KC	3397 -1386	3398 -1387		
Arb.	3446 -1435	3446 -1435		
RTD	3468 -1457			
LTD		3467 -1456		
DST(1) 3310-3342/45-45-45-45 IFP:30-50	FFP:60-60	ISIP:841	FSIP:1076 Rec.	310' GIP 92'CGO
52' HOCM				
DST(2) 3336-3360/45-45-45-45 IFP:20-20	FFP:20-20	ISIP:109	FSIP:60 Rec.	20' GIP 10'CGO
20' OCM				
DST(3) 3355-3377/45-45-45-45 IFP:40-40	FFP:60-60	ISIP:1057	FSIP:1047 Rec.	226' GIP 59'
CGO 62 GOCM				
DST(4) 3370-3400/45-45-45-45 IFP:20-20	FFP:40-40	ISIP:811	FSIP:752 Rec.	20' CGO
62' GOCM				
DST(5) 3444-3468/45-45-45-45 IFP:169-644	FFP:693-841	ISIP:988	FSIP:988 Rec.	2074' CGO
61' HOCM 488' GIP				

RELEASED
OCT 12 1984
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	238'	Common	165	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3448'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	9-2-82	Producing method (flowing, pumping, gas lift, etc.)	Gravity	31
Estimated Production -I.P.	Oil NA	Gas	Water 13%	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	NA	Perforations		no