

15-163-21732-00-00

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE

OPERATOR Baird Oil Co. API NO. 15-163-21,732-00-00

ADDRESS Box 7 COUNTY Rooks

Logan, KS 67646 FIELD Valley View

** CONTACT PERSON Jim R. Baird PROD. FORMATION Arbuckle
PHONE (913) 689-7456

PURCHASER C. R. A. Inc. LEASE SCHOELLER

ADDRESS P.O. Box 7305 WELL NO. 2

Kansas City, Missouri, 64116 WELL LOCATION 70' E 70'S of NW NE S

DRILLING CONTRACTOR Abercrombie Drilling, Inc. Ft. from Line and

ADDRESS 801 Union Center Ft. from Line of

Wichita, KS 67202 the SE (Qtr.) SEC 19 TWP 7S RGE 19W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT			
		19	

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 3459' PBD

SPUD. DATE 7/10/82 DATE COMPLETED 7-29-82

ELEV: GR 1991 DF KB 1999

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 211.78' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

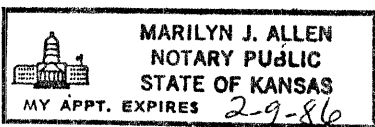
Jim R. Baird

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim R. Baird
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of August, 1982.



Marilyn J. Allen
(NOTARY PUBLIC) COMMISSION

MY COMMISSION EXPIRES: 2-9-86

AUG 24 1982
08-24-1982
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

15-163-21732-00-00

SIDE TWO

OPERATOR Baird Oil Co.

LEASE SCHOEELER

ACO-1 WELL HISTORY
SEC. 19 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale		0	221		
Shale		221	1508		
Anhydrite		1508	1542		
Shale		1542	1590		
Lime & Shale		1590	3100		
Lime		3100	3186		
Lime & Shale		3186	3280		
Lime		3280	3447		
Lime & Dolomite		3447	3459		
Rotary Total Depth		3459			

	Sample	Log
Anhydrite	1508 +491	1508 +491
B/Anhy.	1542 +457	1543 +456
Topeka	2949 -950	2948 -949
Heebner	3150 -1151	3150 -1151
Toronto	3176 -1177	3174 -1175
Lansing	3193 -1194	3191 -1192
Sev.Sh	3309 -1310	3306 -1307
B/KC	3393 -1394	3390 -1391
ARB	3441 -1442	3440 -1441
RTD	3459 -1460	
LTD	3457 -1458	

Drill Stem Tests

DST(1)3156-3186/45-45-30-45 IFF:30-30 FFP:50-50 ISIP:959 FSIP:939 Rec. 11' of clean oil
60' wtry mud. sli.oilspecked.

DST(2)3434-3459/45-45-45-45 IFF:0 FFP:0 ISIP: 742 FSIP:742, Rec. 260' mud 120' SOCM Tool plugged

DST(3)3434-3459/45-45-45-45 IFF:0 FFP:0 ISIP: 741 FSIP:741 Rec. 250' sli.gassy oil spotted mud.tool plugged-open 5 min.

FROM CONFIDENTIAL
08-01-1983

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	220'	Class A	165	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3441'	Mud Flush	25 bbl.	
					50-50 pos. Class A	35 200	12 1/2# Gilsinite 2% gel, 18% Salt .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
MARILYN J ALLEN NOTARY PUBLIC STATE OF KANSAS	

Date of first production	7-31-82	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	28
RATE OF PRODUCTION PER 24 HOURS	Oil NA	Gas	Water 0%	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		Perforations		0	