

Laird

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE 15-163-21,731-00-00

OPERATOR Baird Oil Company API NO. 15-163-21,731

ADDRESS Box 7 COUNTY Rooks

Logan, Kansas 67646 FIELD Valley View

** CONTACT PERSON Jim Baird PROD. FORMATION Arbuckle

PHONE 913-689-7456

PURCHASER Farmland Industries, Inc. LEASE BIERY

ADDRESS P.O. Box 7305 WELL NO. 3

Kansas City, MO. 66114 WELL LOCATION 70'E of NW SW SE

DRILLING Abercrombie Drilling, Inc. Ft. from Line and

CONTRACTOR 801 Union Center Ft. from Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 19 TWP 7S RGE 19W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 3436' PBTB SWD/REP PLG.

SPUD DATE 8/01/82 DATE COMPLETED 8-14-82

ELEV: GR 1966 DF KB 1974

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 392.52 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

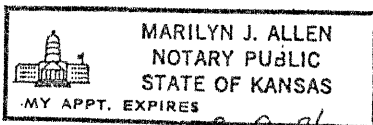
A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim R. Baird (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of September, 1982.



Marilyn J. Allen (Notary Public)

MY COMMISSION EXPIRES: 2-9-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 02 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

15-163-21731-00-00

ACO-1 WELL HISTORY

OPERATOR Baird Oil Co.

LEASE BIERY

SEC. 19 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand	0	58	SAMPLE TOPS:		
Top Soil, Sand & Shale	58	316			
Shale & Sand	316	870	Anhydrite	1493'	
Rock	870	1250	B/Anhydrite	1526'	
Shale	1250	1493			
Anhydrite	1493	1526			
Shale	1526	1757			
Shale & Lime	1757	1990			
Shale	1990	2260			
Lime & Shale	2260	3034			
Lime	3034	3395			
Lime & Arbuckle	3395	3436			
Rotary Total Depth	3436				
Anhydrite	1493 + 481	1492 + 482			
B/Anhy	1526 + 448	1525 + 449			
Topeka	2928 - 954	2926 - 952			
Heebner	3128 - 1154	3126 - 1152			
Toronto	3152 - 1178	3151 - 1177			
Lansing	3171 - 1197	3168 - 1194			
SE Sh	3288 - 1314	3286 - 1312	DST(6) 3415-3436/45-45-115-45 IFF: 82-120 FFP: 155-186; ISIP: 456; FSIP: 446 Rec. 191' gas in pipe, 357' frothy gas oil, 72' heavy oil cut mud.		
B/KC	3372 - 1398	3371 - 1397			
Arbuckle	3421 - 1447	3420 - 1446			
TD	3436	-1462			
LTD		3435 - 1461			
DST(1) 3133-3165/45-45-30-45	IFF: 49-49	ISIP: 1134; FFP: 68-68; FSIP: 1175	Rec. 20' WM		
W/few oil spots					
DST(2) 3162-3200/45-45-45-45	IFF: 51-51; FFP: 72-72	ISIP: 1134; FSIP: 1204	Rec. 10' CGO 109'		
MW; 10' Mud					
DST(3) 3245-3275/45-45-45-45	IFF: 108-314; FFP: 442-492; ISIP: 1136; FSIP: 1126;	Rec. 1100'			
muddy water					
DST(4) 3283-3315/30-30-30-30	IFF: 49-49 FFP: 49-49	ISIP: 49; FSIP: 49	Rec. 5' mud w/few oil specks in tool.		
DST (5) 3313-3353/30-30-30-30	IFF: 31-31 FFP: 41-41	ISIP: 62 FSIP: 62	Rec. 10' ocm		

RELEASED

SEP 01 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	24#	1392.52'	Hal. Lt.	500	2% gel, 3% c.c.
					Common	100	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3424'	Mud Flush	500 gal.	
					50-50 pos.	35	12# Gilsinite

LINER RECORD

Class A PERFORATION RECORD 200 2% gel, 18% salt, 75% CFR-2.

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Plucker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% SGA and 1 bbl. overflush	3436'

Date of first production	8/20/82	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	30
RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls.	Gas MCF	Water 00 %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 0 Arbuckle open hole		
vented					