

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-163-21,407 -00-00

ADDRESS Box 428 Logan, Kansas, 67646

COUNTY Rooks

FIELD Valley View

\*\*CONTACT PERSON Jim R. Baird PHONE (913) 689-7456

PROD. FORMATION Arbuckle

PURCHASER C, R. A., Inc.

LEASE Biery

ADDRESS P.O. Box 7305 Kansas City, MO., 64116

WELL NO. #1

WELL LOCATION 70' S & 110' E of NWNWSE

DRILLING Abercrombie Drlg.

400 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center Wichita, Kansas, 67201

440 Ft. from West Line of

the SE/4 SEC. 19 TWP. 7S RGE. 19W

PLUGGING CONTRACTOR ADDRESS

RECEIVED STATE CORPORATION COMMISSION 04-06-1982 APR 6 1982

CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 3450

SPUD DATE 8-24-81 DATE COMPLETED 9-3-81

ELEV: GR 1978 DF 1984 KB 1986

DRILLED WITH (CABLE) (ROTARY) (KICK) TOOLS

WELL FLAT

Grid table for well flat with '19' and '\*' in the center.

KCC KGS (Office Use)

Amount of surface pipe set and cemented 225' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I, Jim

R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR) (OF) Baird Oil Co., Inc.

OPERATOR OF THE Biery LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)X Jim R. Baird

SUBSCRIBED AND SWORN BEFORE ME THIS April, 19 82

MARILYN J. ALLEN NOTARY PUBLIC STATE OF KANSAS

MY COMMISSION EXPIRES: 2-9-86

Marilyn J. Allen NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill Stem Tests - see attached sheet.			<u>Log Tops</u>	
			Anhydrite	1508
			B/Anhy	1535
			Topeka	2940
			Heebner	3142
			Toronto	3166
			Lansing	3182
			B/KC	3384
			Arbuckle	3433
			TD	3450

RELEASED

SEP 01 1983

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	13 1/4"	8 5/8"	20#	225'	common	175	2% gel; 18% salt; 3/4% CFR2
production	7 7/8"	4 1/2"	9.5#	3438	common	200	A/A

None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

  

TUBING RECORD		
Size	Setting depth	Pecker set at
2 3/8"	3448	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
production natural	

Date of first production 9-24-81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 30
RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls.	Gas none MCF
	Water % none bbls.	Gas-oil ratio none CFPB
Disposition of gas (vented, used on lease or sold) vented	Perforations open hole	