

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE

OPERATOR Baird Oil Co. APT NO. 15-163-22,050-00-00

ADDRESS Box 7 COUNTY Rooks

Logan, KS 67646 FIELD Valley View

\*\* CONTACT PERSON Jim R. Baird PROD. FORMATION K.C.

PHONE (913) 689-7456

PURCHASER Farmland Industries, Inc. LEASE BIERY

ADDRESS P.O. Box 7305 WELL NO. #4

Kansas City, Mo., 66114

WELL LOCATION 70' N 70' W of SE SW S

DRILLING Abercrombie Drilling, Inc. 2310 Ft. from S Line and

CONTRACTOR 1650 Ft. from E Line of

ADDRESS 801 Union Center the SE (Qtr.) SEC 9 TWP 7 S WRGE 19 W.

Wichita, KS 67202

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 3454' PBTD

SPUD DATE 5/20/83 DATE COMPLETED 6-29-83

ELEV: GR 1988 DF 1991 KB 1993

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil,) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION 08-02-1983 AUG 02 1983

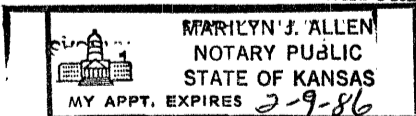
CONSERVATION DIVISION AFFIDAVIT

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim R. Baird, Exec. (Name) Vice-President

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of August, 1983.



Signature of Marilyn J. Allen, (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-9-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

15-163-22050-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Baird Oil Co.

LEASE BIERY #4

SEC. 19 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand & Shale		0	210		
Shale & Sand		210	1040		
Sand & Shale		1040	1505		
Anhydrite		1505	1536		
Shale		1536	2633		
Lime & Shale		2633	3075		
Shale & Lime		3075	3203		
Lime		3203	3453		
Rotary Total Depth		3453			

Top	Sample	Log
Anhy	1505 +488	1506 +487
B/Anhy	1536 +457	1534 +459
Topeka	2946 -953	2946 -953
Heebner	3146 -1153	3148 -1155
Toronto	3170 -1177	3172 -1179
Lansing	3187 -1194	3188 -1195
Shale	3303 -1310	3306 -1313
B/KC	3390 -1397	3391 -1398
Arb	3440 -1447	3442 -1449
RTD	3453 -1460	3454 -1461

DST #1 (3432-3453)/45-60-45-60 IFP:30-30 FFP:40-40 ISIP:224 FSIP: 173 Rec. 15' of clean oil; 45' hvy. oil cut mud

RELEASED  
JUL 20 1984  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	208'	Common	200	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3445'	Mud Flush 50-50 pos. Common	50 gal 50 sx. 200	2% gel, 12 1/2# Gils. 18% Salt, .75% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3378-3386
			4		3356-3364
			4		3340-3344
TUBING RECORD					
Size	Setting depth	Packer set at	4		3324-3330
			4		3318-3324

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% & 2000 gal. 15% & 6 bbl. overflush	3378-3386
500 gal. 28% & 2,000 gal. 15% & 6 bbl. overflush	3356-3364
500 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3340-3344
2500 gal. 15% & 6 bbl. overflush	3324-3330 & 3318-3324

Date of first production	7-7-83	Producing method (flowing, pumping, gas lift, etc.)	pump	Gravity	30
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	% 74	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3386 - 3318		

3 bl. Test  
1 wk. 89.00 66% 30.26  
2 wks. 58.79 75% 14.70  
3 wks. 48.16 74.4% 12.33