

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

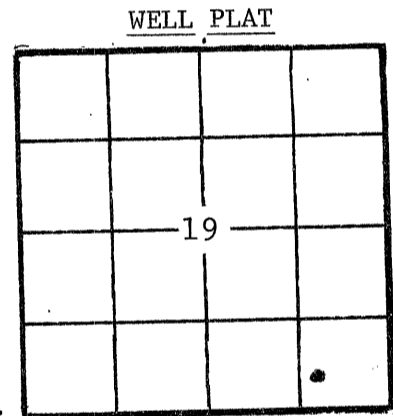
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C NONE Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5352 EXPIRATION DATE _____
OPERATOR Baird Oil Co. API NO. 15-163-21,931
ADDRESS Box 7 Logan, KS 67646 COUNTY Rooks FIELD N/A
** CONTACT PERSON Jim R. Baird PROD. FORMATION N/A
PHONE (913) 689-7456

PURCHASER _____ LEASE SCHOELLER
ADDRESS _____ WELL NO. 1
WELL LOCATION 620' FSL 400' FWL
DRILLING Abercrombie Drilling, Inc. Ft. from _____ Line and
CONTRACTOR 801 Union Center Ft. from _____ Line of
ADDRESS Wichita, KS 67202 the E/2E/2 (Qtr.) SEC 19 TWP 7S RGE 19W.

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 1519' PBTD _____
SPUD DATE 1/05/83 DATE COMPLETED 1/06/83
ELEV: GR 1972 DF _____ KB 1980
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 200.55' DV Tool Used? _____
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, (Disposal,) Injection, Temporarily Abandoned, OWWO. Other _____

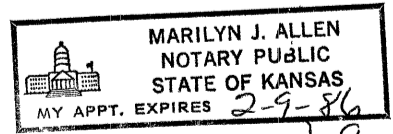
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

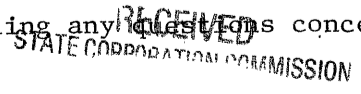
SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of January, 1983.



MY COMMISSION EXPIRES: 2-9-86

Signature of Jim R. Baird (Name) Jim R. Baird
Signature of Marilyn J. Allen (NOTARY PUBLIC) Marilyn J. Allen

** The person who can be reached by phone regarding any questions concerning this information.



JAN 20 1983

CONSERVATION DIVISION Wichita Kansas

OPERATOR Baird Oil Co.

LEASE SCHOELLER

SEC. 19 TWP. 7S RGE. 19W^(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil, Sand & Shale	0	110	SAMPLE TOPS	
Sand & Shale	110	766		
Shale & Sand	766	1483	Anhydrite	1483'
Anhydrite	1483	1518	B/Anhyd.	1518'
Shale	1518	1519		
Rotary Total Depth	1519			
<p><u>No DST's run</u></p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	207.55'	Class A	130	2% gel, 3% c.c.
Production		5 1/2"	14#	1517'	Halliburton Light	150	1/4# floccel/sx
					60-40 posmix	100	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	1100	1100'	1		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil To be used Salt Water Disposal Well	Gas Water %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio bbls. CFPB
	1165 - 1190	