

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-071-20071-00-00
Spot: SESE Sec/Twnshp/Rge: 16-20S-40W
660 feet from S Section Line, 660 feet from E Section Line
Lease Name: COUPLAND Well #: 2
County: GREELEY Total Vertical Depth: 2850 feet

Operator License No.: 4894
Op Name: HORSESHOE OPERATING, INC.
Address: 110 W. LOUISIANA, SUITE 200
MIDLAND, TX 79701

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		1350		WITH 2 SX CMT
CIBP		2400		WITH 2 SX CMT
PROD	4.5	2850	0	WITH 200 SX CMT
SURF	8.625	225		WITH 150 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 11/29/2005 12:00 PM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DAVE OLSON Company: HORSESHOE OPERATING Phone: (620) 384-9638

Proposed Plugging Method: CIBP @ 2400' WITH 2 SX CMT. TEST CASING. CIBP @ 1350'. PERFORATE AT 1300'. PUMP 80 SX CMT, 200# HULLS, 120 SX CMT DOWN 4 1/2" CASING. PUMP 200 SX CMT DOWN ANNULUS.

Plugging Proposal Received By: KEN JEHLIK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/29/2005 2:00 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

CIBP @ 2400' WITH 2 SX CMT. WELL HAS CASING LEAK. F.L. @ 600'. CIBP @ 1350' WITH 2 SX CMT. PERFORATE AT 1320'. PUMP INTO AT 700#. PUMP 80 SX CMT, THEN 20 SX CMT WITH 200# HULLS, THEN 100 SX CMT. PRESSURED TO 900#. HELD AT 475#. NO BLOW OR RETURNS UP ANNULUS. HOOK UP TO 4 1/2" X 8 5/8" ANNULUS & PUMP 200 SX CMT AT 200-300#. HELD AT 150#. CHECK 4 1/2" CASING FULL & PRESSURED.

Perfs:

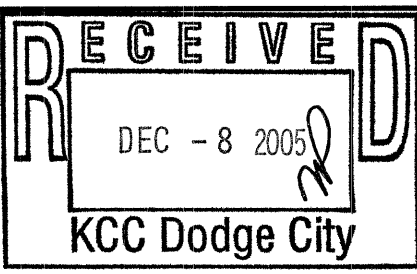
Top	Bot	Thru	Comments
2820	2828		

RECEIVED
DEC 14 2005
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED.

Plugged through: CSG

District: 01



Signed

[Signature]
(TECHNICIAN)

INVOICED
DATE 12-14-05
INV. NO. 2006060862

Form CP 2/5