

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-071-20023-00-00
Spot: SW Sec/Twnshp/Rge: 23-20S-40W
1320 feet from S Section Line, 1320 feet from W Section Line
Lease Name: MILLER Well #: 1-A
County: GREELEY Total Vertical Depth: 2850 feet

Operator License No.: 4894
Op Name: HORSESHOE OPERATING, INC.
Address: 110 W. LOUISIANA, SUITE 200
MIDLAND, TX 79701

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		1350		WITH 2 SX CMT
PROD	4.5	2843	0	WITH 250 SX CMT <i>#92</i>
SURF	8.625	296		WITH 225 SX CMT <i>63</i>

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 11/29/2005 8:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DAVE OLSON Company: HORSESHOE OPERATING Phone: (620) 384-9638

Proposed Plugging Method: CIBP @ 2400' WITH 2 SX CMT. CIBP @ 1350' WITH 2 SX CMT. PERFORATE AT 1300'. PUMP 120 SX CMT PLUS 80 SX CMT DOWN 4 1/2" CASING. PUMP 200# HULLS & 200 SX CMT DOWN ANNULUS.

Plugging Proposal Received By: KEN JEHLIK WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/29/2005 12:00 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

SET CIBP @ 1350' WITH 2 SX CMT. TAGGED PACKER STUCK IN HOLE AT 1531'. WELL HAS CASING LEAK. F.L. @ 400'. PERFORATE AT 1320'. PUMP INTO PERFS AT 500#. PUMP 80 SX CMT, 20 SX CMT WITH 200# HULLS, THEN 90 SX CMT. PRESSURED TO 1000#. HELD AT 750#. NO BLOW OR RETURNS UP ANNULUS. PUMP 210 SX CMT DOWN ANNULUS AT 150#. HELD AT 50#.

Perfs:

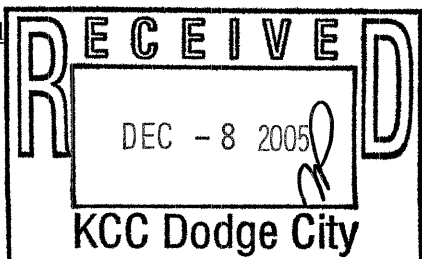
Top	Bot	Thru	Comments
2814	2818		

RECEIVED
DEC 14 2005
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED.

Plugged through: CSG

District: 01



Signed _____

Ken Jehlik
(TECHNICIAN)

INVOICED
DATE 12-14-05
INV. NO 2006060862

[Signature]
Form CP-27