

For KCC Use:	11.21.05
Effective Date:	7. 77 00
District #	. 3
COAR TIVES	XNa

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Will Cores be taken?  Will Cores be taken?  Wes proposed zone:  RECEIVED  RE	, W						
## SEATON: Licenses 33492 ## SEA   Sec. 19   Top, 275   S. R. 14   West Marker   West	pected Spud Date January	3 200	06	Spot		<b>✓</b>	East
ERATOR: Licenses 3342  feet from   N	r.onth	day yea	" NE	SW4 SE4 SE4 Sec	19 Two. 27S	S. R. <sup>14</sup>	West
More continued or Horizontal wellbore?   West Indonesian Storage   Pool Ext.   Air Rotary   Was   Notes   West Indonesian Storage   Pool Ext.   Air Rotary   Was   Notes   West Indonesian   W	33342			ECO.	•		on
Its SECTION   Regular   Irregular?	PRATOR: License#						
Wistate   Coath well on the Section Plat on reverse slop	4916 Camp Bowle Blvd Suite 204						
County. ************************************	dress:Fort Worth, TX 76107			_	-		
Lease Name: Defiatione  Well p. A-1  In Act TOR: Licenses 33539  Mr Act Torke Wells, LLC  Well Dillied For: Well Class: Type Equipment.  Water well within one quarter mile: Yes § No. Departs of the William Complex of the Water supply well within one mile: Yes § No. Departs of the Water supply well within one mile: Yes § No. Departs of the Water supply well within one mile: Yes § No. Departs of the Water supply well within one mile: Yes § No. Departs of the Water Supplement of the State Pep Parameted to be set. Original Total Depth: Well Name: Original Total Depth: Well Form Port Original Total	y/State/Zip:				n the Section Plat on	reverse side)	
Field Name. Cherokee Basin Coal Gas   Shore Cherokee Wells, LLC   See   No.	ntact Person: Bob Wickew					Δ-1	
Is this a Prorated / Spaced Field?    Weil Drilled For:   Weil Class:   Type Equipment:   Target Formation(s):   Mississipppian   Nearest Lease or unit boundary: 562   Ground Surface Elevation; 322   feet MSL	one: 510-023-4100			Cherokee Basin Coa	al Gas	Well #: ^	
Well Drilled For:   Well Class:   Type Equipment:   Nearest Lease or unit boundary:   562	NTRACTOR: License# 33539						
Well Drilled For:   Well Class:   Type Equipment:   Nearest Lease or unit boundary:   567   Ground Surface Elevation;   2227   Ground Surface Place by Alternate:   1	Cherokee Wells, LLC			·		Yes	√No
Special Completion Date:							
Storage	Well Drilled For: Well Class:	Type Equipme	nt:				
Water well within one-quarter mile:   Wes   No   Not	Oil Enh Bec / Infield	Mud Rota	rv	Ground Surface Elevation: 922.7			-
Seismic;    sof Holes			•	· ·		<u> </u>	
Depth to bottom of tresh water; Depth to bottom of tresh water; Depth to bottom of usable water to be user; Depth to bottom of usable water to Depth to Depth to Depth; Depth to Depth to Depth to Depth to Depth; Depth to De		= '				Yes	√No
Other Surface Pipe by Alternate:       2   2   2   2   2   2   2   2		Cable					
Surface Pipe by Alfrein Eine of to be set. 40 Meinimum  Comperator:  Operator:  Well Name:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Projected Total Depth:  Surface Pipe Pine required:  None  Projected Total Depth:  1350'  Fermation at Total Depth:  Water Source for Drilling Operations:  Well Farm Pond Other  Water Source for Drilling Operations:  Well Cores be taken?  Will Cores be				Depth to bottom of usable wate	r: 200+		
Length of Conductor Pipe required: None	Otner			Surface Pipe by Alternate:	1 🗸 2		
Length of Conductor Pipe required: None   Projected Total Depth:   1350   Projected Total De	OWWO: old well information as follows:			Length of Surface Pipe Planned	to be set: 40' Minir	num /	
Well Name:  Original Completion Date:  Original Total Depth::  Formation at Total Depth::  Maississippian  Water Source for Drilling-Operations:  Water Source for Drilling-O				Length of Conductor Pipe requi	ired: None		
Original Completion Date: Original Total Depth: Mississippian  Verse, true vertical depth:	•						
Water Source for Drilling Operations:  Well Farm Pond Other  Wes wertical depth:  DWR Permit #:  Whill Cores be taken?  Will brill cores!  Will brill applications:  Will brill					ssissippian		
rectional, Deviated or Horizontal wellbore?    Yes   No	Oliginal Completion DateO	nginai Totai Deptii					
DWR Permit #:   DWR Permit #:   DWR Permit with DWR   DWR Permit with DWR Permit with DWR   DWR Permit with DWR Permit with DWR   DWR Permit with Expect Permit with DWR Permit with Expect Permit with DWR Permit with Expect Permit with DWR Permit Pe	rectional, Deviated or Horizontal wellbore?	Y	es 🗸 No				
Notify the appropriate district office prior to spudding of well;   2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;   3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.   4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;   5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;   6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.   6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.   1. April   1. Society   1. April   1. Apr	Yes, true vertical depth:			,			
Will Cores be taken?    Yes   No.   NAS: 660 FS L, 660 FEL, 5E SE, 660   Wes, proposed zone:   RECEIVED				DWR Permit #:			
RECEIVED  RECEIV					of a Parmit with DIME	<u></u>	
Le undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  DEC 2 9 2005  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  The KCC Use ONLY  API # 15 - 205 - 202   1.3.OC   1.3.OC	ottom Hole Location:			(Note: Apply			ZNo
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For KCC Use ONLY API # 15 - 205 - 2072	ottom Hole Location:  CC DKT #:  LWAS: 660 FS L, 660'F  S: 562'FSL, 882'FE L, A  the undersigned hereby affirms that the drilli	EL, SE SE NESW SE ng, completion and	AFFID ع eventual plug	(Note: Apply Will Cores be taken? If Yes, proposed zone:		RECEIVE	D
For KCC Use ONLY  API # 15 - 205 - 2072	ottom Hole Location:  CC DKT #:  CWAS: 660 FS L, 660 F  C 562 FSL, 882 FEL  The undersigned hereby affirms that the drilling is agreed that the following minimum requiration of the surface properties of the properties of the intension of the surface properties of the well is dry hole, an agreement book of the appropriate district office will be not find an ALTERNATE II COMPLETION, properties of the proper	rements will be me to drill shall be pas specified below lus a minimum of 2 etween the operation of the conduction pipe shall be spud date or the spud date or	AFFID d eventual plug t: well; osted on each shall be set to to feet into the or and the dist is either plugge ill be cemented casing order #1 e well shall be	Will Cores be taken?  LYes, proposed zone:  AVIT 5 62 FALL  Iging of this well will comply with  drilling rig;  by circulating cement to the top;  underlying formation.  trict office on plug length and placed or production casing is cemer  if from below any usable water to  133,891-C, which applies to the  plugged. In all cases, NOTIF	in all cases surfacement is necessated in; o surface within 12 KCC District 3 are	RECEIVE DEC 2 9 200 CC WICH ce pipe shall be se sary prior to plugg 20 days of spud da ea, alternate II cem	D 15 ITA it ing; te. enting
For KCC Use ONLY  API # 15 - 205 - 2072	ottom Hole Location:  CC DKT #:  CWAS: 660 FS L, 660 F  C 562 FSL, 882 FEL, A  ne undersigned hereby affirms that the drilli is agreed that the following minimum requit  1. Notify the appropriate district office pri 2. A copy of the approved notice of intent 3. The minimum amount of surface pipe through all unconsolidated materials pl  4. If the well is dry hole, an agreement b  5. The appropriate district office will be no  6. If an ALTERNATE II COMPLETION, pi  Or pursuant to Appendix "B" - Eastern must be completed within 30 days of t	rements will be me to drill shall be pas specified below lus a minimum of 2 etween the operation of the conduction pipe shall be spud date or the spud date or	AFFID d eventual plug t: well; osted on each shall be set to to feet into the or and the dist is either plugge ill be cemented casing order #1 e well shall be	Will Cores be taken?  LYes, proposed zone:  AVIT 5 62 FALL  Iging of this well will comply with  drilling rig;  by circulating cement to the top;  underlying formation.  trict office on plug length and placed or production casing is cemer  if from below any usable water to  133,891-C, which applies to the  plugged. In all cases, NOTIF	in all cases surfacement is necessated in; o surface within 12 KCC District 3 are	RECEIVE DEC 2 9 200 CC WICH ce pipe shall be se sary prior to plugg 20 days of spud da ea, alternate II cem	D ITA it ing; te. enting
For KCC Use ONLY  API # 15 - 205 - 2021 - 000  Conductor pipe required	ottom Hole Location:  CC DKT #:	rements will be me for to spudding of to drill shall be pas specified below lus a minimum of 2 etween the operation of the spudding of the spu	AFFID deventual plug to the well; osted on each shall be set to the shall be set to the set th	Will Cores be taken?  If Yes, proposed zone:  AVIT 5 62 F N  Iging of this well will comply with a drilling rig; by circulating cement to the top; underlying formation. In the control of	in all cases surfacement is necessated in; o surface within 12 KCC District 3 are y district office presented in the control of the control o	RECEIVE DEC 2 9 200 CC WICH ce pipe shall be se sary prior to plugg 20 days of spud da ea, alternate II cem	D ITA it ing; te. enting
API # 15 - 205 - 207   File Completion Form ACO-1 within 120 days of spud date;  Conductor pipe required   Nove   feet   Minimum surface pipe required   feet per Alt.   (2)  Approved by:   PTO-16-05   PTO-13-00    This authorization expires:   S-16-06   (This authorization void if drilling not started within 6 months of approval date.)  Spud date:   Agent:   Agent:   Signature of Operator or Agent:    File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent:	ottom Hole Location:  CC DKT #:  -WAS: 660 FS L, 660 F  The undersigned hereby affirms that the drilling is agreed that the following minimum requirated:  1. Notify the appropriate district office proceeding in the proceding in	rements will be me for to spudding of to drill shall be pas specified below lus a minimum of 2 etween the operation of the spudding of the spu	AFFID deventual plug to the well; osted on each shall be set to the shall be set to the set th	Will Cores be taken?  If Yes, proposed zone:  AVIT 5 62 F N  Iging of this well will comply with a drilling rig; by circulating cement to the top; underlying formation. In the control of	in all cases surfacement is necessated in; o surface within 12 KCC District 3 are y district office presented in the control of the control o	RECEIVE DEC 2 9 200 CC WICH ce pipe shall be se sary prior to plugg 20 days of spud da ea, alternate II cem	D ITA it ing; te.
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Minimum surface pipe required feet per Alt. 4 (2)  Approved by: PSPI-16-05-16-16-16-16-16-16-16-16-16-16-16-16-16-	ottom Hole Location:  CC DKT #:  CWAS: 660 FS L, 660 F  C 562 FSL, 882 FE L, 1  The undersigned hereby affirms that the drilli is agreed that the following minimum requir  1. Notify the appropriate district office proceed in the second of t	FL, SE SE  NE SW SE  Ing, completion and rements will be me  ior to spudding of t to drill shall be p as specified below lus a minimum of 2 etween the operate orduction pipe sha to Kansas surface of the spud date or the rein are true and perator or Agent:	AFFID deventual plug to the well; osted on each shall be set to the shall be set to the set th	Will Cores be taken?  If Yes, proposed zone:  FYS  AVIT 5 62 F N  Iging of this well will comply with a comply with a comply with a comply make a complete to the complete to	in all cases surface acement is necessited in; o surface within 12 KCC District 3 and 4 district office promises.  Title: Agent	RECEIVE DEC 2 9 200 CC WICH ce pipe shall be se sary prior to plugg 20 days of spud da ea, alternate II cem rior to any cementing	D ITA it ing; te. enting
Approved by: DTP1-16-05/67P1-3-0C  This authorization expires: S-16-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	ottom Hole Location:  CC DKT #:	FL, SE SE  Ing, completion and rements will be me for to spudding of the to drill shall be pass specified below a specified before well to duction pipe shall be spuddate or the spuddate or the rein are true and the perator or Agent:	AFFID deventual plug to the well; osted on each shall be set to the shall be set to the set th	Will Cores be taken?  If Yes, proposed zone:  FINAL SEPAL SIGNATION SEPAL SIGN	in all cases surface acement is necessified in; o surface within 12 KCC District 3 and Y district office promises.  Title: Agent  CDP-1) with Intent to within 120 days of	RECEIVE DEC 2 9 200 CC WICH ce pipe shall be se sary prior to plugg 20 days of spud da ea, alternate II cemerior to any cementing	D ITA it ing; te.
This authorization expires: 5-16-06  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	ottom Hole Location:  CC DKT #:  WAS: 660 FS L, 660 F  S 62 FSL, 882 FEL  The undersigned hereby affirms that the drilling is agreed that the following minimum requirated.  Notify the appropriate district office proceeding.  The minimum amount of surface pipe through all unconsolidated materials ploth.  If the well is dry hole, an agreement become the surface pipe through all unconsolidated materials ploth.  The appropriate district office will be noted.  If an ALTERNATE II COMPLETION, proportion of the proceeding of the surface proceeding that the statements made here are:  12/27/2005  Signature of O  For KCC Use ONLY  API # 15 - 205 - 206 P  The surface proceeding that the statements made here.	FL, SE SE  Ing, completion and rements will be me for to spudding of the to drill shall be pass specified below a specified before well to duction pipe shall be spuddate or the spuddate or the rein are true and the perator or Agent:	AFFID deventual plug to the well; osted on each shall be set to the shall be set to the set th	Will Cores be taken?  If Yes, proposed zone:  FYS  AVIT 5 62 FYS  Iging of this well will comply with a comply with a comply with a comply matter to the top; underlying formation. In the complete to the plugged. In all cases, NOTIFY and knowledge and belief.  File Drill Pit Application (form (5 File Completion Form ACO-1 File acreage attribution plat acreage attribution plat acreage.	in all cases surface accement is necessated in; to surface within 12 KCC District 3 are a district office process. Title: Agent	RECEIVE DEC 2 9 200 CC WICH ce pipe shall be se sary prior to plugg 20 days of spud da ea, alternate II cem rior to any cementing to Drill; spud date; oration orders;	D D D D D D D D D D D D D D D D D D D
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(This authorization expires:  (This authorization void if drilling not started within 6 months of approval date.)  Check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Signature of Operator or Agent:	ottom Hole Location:  CC DKT #:  WAS: 660 FS L, 660 F  S: 562 FSL, 882 FE L, 1  the undersigned hereby affirms that the drilli is agreed that the following minimum requir  1. Notify the appropriate district office process 2. A copy of the approved notice of intents 3. The minimum amount of surface pipe of through all unconsolidated materials plots 4. If the well is dry hole, an agreement become an agreement become an appropriate district office will be noted. If an ALTERNATE II COMPLETION, plots of pursuant to Appendix "B" - Eastern must be completed within 30 days of the hereby certify that the statements made here are:  Signature of Office Conductor pipe required None  Minimum surface pipe required	rements will be me for to spudding of to drill shall be pas specified below lus a minimum of 2 retween the operation of the spudding of the spudding of the spudding of the spuddate or the sp	well; osted on each shall be set to the or and the dist is either plugge the well shall be well shall be to the we	Will Cores be taken?  If Yes, proposed zone:  FYS  AVIT 5 62 FYS  Iging of this well will comply with a drilling rig; by circulating cement to the top; underlying formation. In the control of the contr	in all cases surface accement is necessated in; to surface within 12 KCC District 3 are a district office process. Title: Agent CDP-1) with Intent to within 120 days of according to field process after plugging is constituted.	RECEIVE  DEC 2 9 200  CC WICH  ce pipe shall be set sary prior to plugg  20 days of spud day ea, alternate II cemerior to any cementing  to Drill; spud date; oration orders; workover or re-entry completed;	D 15 ITA et enting; te. enting
Spud date: Agent: Signature of Operator or Agent:	ottom Hole Location:  CC DKT #:  CWAS: 66D FS L, 660 F  C: 562 FSL, 882 FEL, A  the undersigned hereby affirms that the drillific agreed that the following minimum requirance of the appropriate district office proceeding and the approved notice of intents. The minimum amount of surface pipe through all unconsolidated materials plots. The appropriate district office will be not for an ALTERNATE II COMPLETION, proportion of the proceeding and the approved within 30 days of the proceeding of the statements and the statements made here ate:  12/27/2005 Signature of O  For KCC Use ONLY  API # 15 - 205 - 2072 Inches of the proceeding of the	FL, SE SE  NE SW SE  ng, completion and rements will be me  for to spudding of t to drill shall be p as specified below lus a minimum of 2 etween the operat orduction pipe sha is Kansas surface of the spud date or the rein are true and of perator or Agent:  feet  feet per A	well; osted on each shall be set to the or and the dist is either plugge the well shall be well shall be to the we	Will Cores be taken?  If Yes, proposed zone:  FAUT 5 62 FALL  Iging of this well will comply with a drilling rig; by circulating cement to the top; underlying formation.  It ict office on plug length and placed or production casing is cemer at from below any usable water to 133,891-C, which applies to the plugged. In all cases, NOTIFY the plugged of	in all cases surface accement is necessated in; o surface within 12 KCC District 3 are Y district office por Title: Agent  CDP-1) with Intent to within 120 days of according to field price 48 hours prior to after plugging is a disposing or injection.	RECEIVE  DEC 2 9 200  CC WICH  ce pipe shall be see sary prior to plugg  20 days of spud date ea, alternate II cemerior to any cementing  to Drill; spud date; oration orders; workover or re-entry completed; ting salt water.	D D D D D D D D D D D D D D D D D D D
Spud date: Agent: Signature of Operator or Agent:	ottom Hole Location:  CC DKT #:  WAS: 660 FS L, 660 F  C 562 FSL, 882 FE L  The undersigned hereby affirms that the drilling is agreed that the following minimum requirated:  1. Notify the appropriate district office proceed in the appropriate district office proceed in the interval of	FL, SE SE  NE SW SE  ng, completion and rements will be me  for to spudding of t to drill shall be p as specified below lus a minimum of 2 etween the operat orduction pipe sha is Kansas surface of the spud date or the rein are true and perator or Agent:  feet	AFFID d eventual plug t: well; osted on each shall be set to to feet into the or and the dist is either plugge ill be cemented casing order #1 e well shall be to the best of n	Will Cores be taken?  If Yes, proposed zone:  FYS.  AVIT 5 G2 FNL  Iging of this well will comply with a drilling rig; by circulating cement to the top; underlying formation. In the complete of the plug length and len	in all cases surface acement is necessified in; o surface within 12 KCC District 3 and Y district office proceed to the within 120 days of according to field proceed to after plugging is a disposing or injecter authorized expiration.	RECEIVE  DEC 2 9 200  CC WICH  ce pipe shall be see sary prior to plugg  20 days of spud date ea, alternate II cemerior to any cementing  to Drill; spud date; oration orders; workover or re-entry completed; ting salt water.  tion date) please	D 15 ITA et enting; te. enting
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

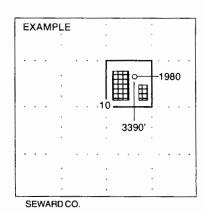
API No. 15 - 205-26244-00-00	Location of Well: County:
Operator: Blue Jay Operating, LLC	562feet from N / ✓ S Line of Section
Lease: D Clairborne	882 feet from VE / W Line of Section
Well Number: A-1	Sec. 19 Twp. 27S S. R. 14 Vest
Field: Cherokee Basin Coal Gas	
Number of Acres attributable to well: 80	Is Section: ✓ Regular or ☐ Irregular
OTR / OTR of acreage: SW4 - SE4 - SE4	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or specific footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).