For KCC Use:	1-8.06
Effective Date:	
District #	
2042	7

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

SGA? Yes X No		NOTICE OF IN	(5) days prior to commencing well	blanks must be Fi	ned illed
			(a) days prior to commencing well		
Expected Spud Date	12 23	2005	Spot	√ E	ast
mo	onth day	year	NW - NW - SE Sec. 17 Twp. 16 S	s. R. ²⁵ w	est
OPERATOR: License# 32294			2310 feet from N / 🗸	S Line of Section	
Name: OSBORN ENERGY, LLC		/	2310 feet from 🗸 E /	W Line of Section	
4 dalam 24850 FARLEY			Is SECTIONRegularIrregular?		
City/State/Zip: BUCYRUS, KS 66	013		(Note: Locate well on the Section Plat on rev	erse side)	
Contact Person: JEFF TAYLOR			County: MIAMI		
Phone: 913-533-9900			Lease Name: EIDEMILLER	_Well #: 1-17	
5885			Field Name: SPRING HILL		
CONTRACTOR: License# 5885 Name: R.S. GLAZE DRILLING			Is this a Prorated / Spaced Field?	Yes 🗸	No
Name: 11.0. SE, EE DITTEETING		-	Target Formation(s): MARMATON AND CHEROKEE		
Well Pailled For: W	ell Class: Type	e Equipment:	Nearest Lease or unit boundary: 660'		
	✓ Infield	Mud Rotary	Ground Surface Elevation: 980	feet N	_
✓ Gas Storage		Air Rotary	Water well within one-quarter mile:	Yes ✓	
OWWO Disposal	Wildcat	Cable	Public water supply well within one mile:	Yes 🗸	No
Seismic;# of Holes	Other		Depth to bottom of fresh water: 200+/-		-
Other			Depth to bottom of usable water: 300+/-		
			Surface Pipe by Alternate: 1	/	
If OWWO: old well information as	follows:		Length of Surface Pipe Planned to be set:		_
Operator:			Length of Conductor Pipe required: NONE Projected Total Depth: 900'		
Well Name:	04 : 17		Formation at Total Depth: CHEROKEE		
Original Completion Date:	Original lot	al Depth:	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal	wellbore?	Yes ✓ No	Well Farm Pond Other X		
If Yes, true vertical depth:			DWR Permit #:		
Bottom Hole Location:			(Note: Apply for Permit with DWR	7)	
KCC DKT #:			Will Cores be taken?	Yes 🗸	نسطا
			If Yes, proposed zone:		
		AEE	IDAVIT DI		
The undersigned hereby affirms to	hat the drilling com		lugging of this well will comply with K.S.A. 55 et. seq.	ECEIVED	
It is agreed that the following min	• .	•	lagging of this well will comply with 14.5.A. 55 et. seq.		
		will be met.	JA	N 13 3 3000	
4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				IN U O ZUUD	
Notify the appropriate distri A copy of the approved not		-6-11 E	3400	N 0 3 2006	
0 4		-6-11 E	3400	• • • • •	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: MIAMI
Operator: OSBORN ENERGY, LLC	•
Lease: EIDEMILLER	2310 feet from N / S Line of Section 2310 feet from Feet from E / E / W Line of Section
Well Number: 1-17	Sec. 17 Twp. 16 S. R. 25 ✓ East Wes
Field: SPRING HILL	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR of acreage: NW - NW - SE	
arrivarrivarrivarrivarrivarrivarrivarri	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

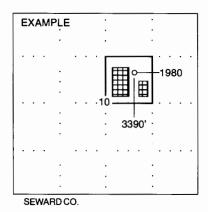
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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		 -	\sim	2310'
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RECEIVED JAN 0 3 2006 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).