CORRECTED

anunded footage:

For KCC Use:	11.2600
District #	3
SGA2 W Ves No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Spot November 25, 2005 month say year y		OTICE OF INTENT TO DRILL Form must be S proved by KCC five (5) days prior to commencing well
Per		in the state of th
PERATOR Licensee 33344 1980 198	Exhecien Shop Date	
Approved by Appropriate district office with the person and pe	month day	year Sec. 9 Twp. 28 S. R. 19
Section	OREDATOR: U 33344	·
SECTION Regular Irregular	Ouest Charokae I I C	
Contact Parton Richard Martin County Research	Name: Quest Cherokee LLC	
County: Neesho County: Neesho	Address: 9320 North May Avenue, Suite 300	is SECTIONnegularrrregular?
Lease Name. King Farms Well #9.9.1 DONTRACTOR: Licegee Will be light action with the Control of the Control o	City/State/Zip: Oklanoma City, Oklanoma 73120	
Lease Name. King Farms Well #9.9.1 DONTRACTOR: Licegee Will be light action with the Control of the Control o	Contact Person: Richard Marlin	County: Neosho
Field Name. Cherokee Basin CBM Is this a Prorated / Spaced Field? Well Drilled For. Well Drilled For. Well Class: Type Equipment: Oil	Phone: (405) 488-1304	Lease Name: King Farms Well #: 9-1
Sour Fig. Source		
Jarget Formation(s): Cherokee Coals Security Jarget Formation(s): Cherokee Coals Jarget Formation(s): Cherokee Coals Security Jarget Formation(s): Cherokee Coals Security Jarget Formation(s): Cherokee Coals Security Jarget Formation(s): Cherokee Coals Jarget F	CONTRACTOR: Licensey Will be licensed by inductor	Is this a Proreted / Spaced Field?
Weil Drilled For: Weil Class: Type Equipment: Ground Surface Elevation: 922 teet Me Ground Surface Elevation: 923 teet Me Ground Surface Elevation: 924 Mainton one-quarter mile: Yes Water well within one-quarter mile: Yes Water well well well well well well well we	Name: Will advise on the ACCOUNTY	Torrest Formation (-). Cherokee Coals
Count Device Count Cou	BE LICENS	Valget Formation(s).
Coli Enh Rec Infield Wild Rotary Gas Storage Pool Ext. Air Rotary Air Rotary Air Rotary Polic water supply wall within one-quarter mile: Polic water supply wall within one mile: Polic water supply wall water supply wall within one mile: Polic water supply wall water supply wall within one mile: Polic water supply wall wa	Well Drilled For: Well Class: Type E	quipment:
Gas Storage Cool Ext. Air Rotary Water well within one-quarter mile: Yes Material Water Source Cool Water Cool Methods Water Cool Water	Oil Enh Rec Infield M	ud Botery
OWNO Disposal Wildcat Cable Selemic; # of Holes Other Ot		Water well within one-quarter mile:
Seismic: so if Holes Other Dight to bottom of Ireah water: 200 Seismic: so if Holes Other Dight to bottom of usable water: 200 Surface Pipe Planned to be set: 25 Length of Surface Pipe Planned to b		Public water supply well within one mile:
Selamic of Holes Other		Depth to bottom of fresh water: 100
OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Total Depth: Well Conductor Pipe required: Weter Source for Drilling Operations: Water Source for Drilling Oper	Seismic;# of Holes Other	
CONVOC: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion State Date: Original Completion Stat	Other Coalded Mediane	
Length of Conductor Pipe required: Note:		Canath of Surface Pine Planned to the set 25
Well Name: Original Completion Date: Origina		
Formation at Total Depth: Cherokee Coals Water Source for Drilling Operations: Water Source for Drilling Operation Operations: Water Source for Drilling Operation Operations: Water Source for Drilling Operations of Drilling Operations of Drilling O	Operator:	
Water Source for Drilling Operations: Water Source for Drilling Operation Operation Operation Operation or DPF operation Operation or DPF operation Operation or DPF operation Operation on Operation Operation or Supplementation operation or DPF operation		Charakaa Caala
Water Source for Drilling Operations: Water Source for Drill With DWR Water Source for Prill With DWR Water Sourc	Original Completion Date:Original Total I	Deptin.
Yes, true vertical depty NASAS CORPORATION COMMISSION CONTENT NOT CONTINUED CONTINUE		Water Source for Drilling Operations:
Yes, true vertical depty NASAS CORPORATION COMMISSION	Directional, Deviated or Horizontal	Yes Mo Hely Farm Pond Other Air
Will Cores be taken? If Yes, proposed zone: Yes Nov 2 2005	Yes, true vertical deputation nonnegation and	CION DWR Permit #:
Will Cores be taken? If Yes, proposed zone: SECTIVE	A MAND PURCOUNTING PRIMIS	B 115.71.5
SECTIVE **SECTIVE** **AFFIDAVIT** **The undersigned fereby affirms that the Uniting, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **JAN 13 203 **JAN 13	lottom Hole Location:	(Note: Apply for Permit with DWR
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastarn Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate ii cementir must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The wormher 18, 2005 Signature of Operator or Agent: 1 Charlet 1 Completion form ACC-1 within 120 days of spud date; Per KCC Use QNLY Approved by: 2 1 2 3 2 6 3 7 1 - 00 - 00 This authorization expires: 5 - 21 - 00 This authorization void if drilling not started within 8 months of approval date.) This permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	70110111 1 1010 2004110111	(Note: Apply for Permit with DVIA
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Conductor pipe required 10 NE feet Minimum surface pipe required 20 feet per Alt. + (2) Approved by: 1-2-05 / (3-2-06) This authorization void if drilling not started within 6 months of approval date.) File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt: water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	NOV 2 1 2005 SO FOLL WE SW CONSERVATION DIVISION The undersigned hereby affirms that the driling, complet it is agreed that the following minimum requirements will Notify the appropriate district office prior to spudd 2. A copy of the approved notice of intent to drill aha The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimum. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified before. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastarn Kansas sumust be completed within 30 days of the spud dat thereby certify that the statements made herein are true pate: November 18, 2005 Signature of Operator or A	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Iton and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN be met: AFFIDAVIT Iton and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN AFFIDAVIT Iton and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN CC WICC deling of well; all be posted on each drilling rig; deling of well; all be posted on each drilling rig; deling of well; all be posted on each drilling rig; deling of well; all be posted on each drilling rig; deling of well; all be posted on each drilling rig; deling of well; all be posted on each drilling rig; deling of well; all be posted on each drilling rig; deling of well; all be posted on each drilling rig; deling of well; all be posted on each drilling rig; deling of well; all be posted on each drilling rig; deling of well; all cases surface pipe shall be set be set be set by circulating cement to the top; in all cases surface pipe shall be set be set be set by circulating cement to the top; in all cases surface pipe shall be set be set be set by circulating cement to the top; in all cases surface pipe shall be set be set be set by circulating rig; deling of well; all be posted on each drilling rig; deling of well; all be posted on each drilling rig; all be posted on each drilling r
Conductor pipe required 10 N2 feet Minimum surface pipe required 20 feet per Alt. + (2) Approved by: 1-2-05 / RTD1-3-2006 This authorization expires: 5-2-06 (This authorization void if drilling not started within 8 months of approval date.) - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired	NOV 2 1 2005 SO FOLL WE WATTON DIVISION The undersigned hereby affirms that the unlimiting, completed is agreed that the following minimum requirements will Notify the appropriate district office prior to spudd 2. A copy of the approved notice of intent to drill aha 3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimum 4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified before 6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastarn Kansas su must be completed within 30 days of the spud dat hereby certify that the statements made herein are true pate: November 18, 2005 Signature of Operator or A	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Iton and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN be met: AFFIDAVIT Iton and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN AFFIDAVIT Iton and eventual plugging of this well will comply with K.S.A. 55 et. seq. JAN CC WICC ding of well; all be posted on each drifting rig; and be set by circulating cement to the top; in all cases surface pipe shall be set um of 20 feet into the underlying formation. operator and the district office on plug length and placement is necessary prior to plugging re well is either plugged or production casing is cemented in; ipe shall be cemented from below any usable water to surface within 120 days of spud date unface casing order #133,891-C, which applies to the KCC District 3 area, alternate il ceme te or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing e and terms best of my knowledge and belief. Agent: Title: Chief Operating Officer Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
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Approved by: 1-2-05 / 1-3-2-06 This authorization expires: 5-2-06 (This authorization void if drilling not started within 8 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired	NOV 2 1 2005 SO FOLL MENUSCO WATTON DIVISION The undersigned hereby affirms that the unlining, complet is agreed that the following minimum requirements will Notify the appropriate district office prior to spudd 2. A copy of the approved notice of intent to drill aha 3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimum 4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified before 6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastarn Kansas su must be completed within 30 days of the spud dat hereby certify that the statements made herein are true of the complete in the statements of the spud data of the spud data. November 18, 2005 Signature of Operator or A For KCC Use ONLY API # 15 - 133 2 6 3 7 1 - 00 - 0	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Ition and eventual plugging of this well will comply with K.S.A. 55 et. seq. It be met: AFFIDAVIT Ition and eventual plugging of this well will comply with K.S.A. 55 et. seq. It be met: AFFIDAVIT Ition and eventual plugging of this well will comply with K.S.A. 55 et. seq. If No. 1
This authorization expires: 5-21-06 (This authorization void if drilling not started within 6 months of approval date.) If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	NOV 2 1 2005 SO FOLL WE WANTON DIVISION The undersigned hereby affirms that the unlimiting, complete is agreed that the following minimum requirements will Notify the appropriate district office prior to spudd 2. A copy of the approved notice of intent to drill aha 3. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimum 4. If the well is dry hole, an agreement between the 5. The appropriate district office will be notified before 6. If an ALTERNATE II COMPLETION, production pip Or pursuant to Appendix "B" - Eastarn Kansas sumust be completed within 30 days of the spud dat hereby certify that the statements made herein are true pate: November 18, 2005 Signature of Operator or A For KCC Use ONLY API # 15 - 133 2 6 3 7 1 - 00 - 00 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Ition and eventual plugging of this well will comply with K.S.A. 55 et. seq. It be met: AFFIDAVIT It be met: AFFIDAVIT It be met: AFFIDAVIT It be met: AFFIDAVIT It be posted on each drilling rig; It be posted on each drilling rig; It below shall be set by circulating cement to the top; in all cases surface pipe shall be set um of 20 feet into the underlying formation. It operator and the district office on plug length and placement is necessary prilor to plugging reg well is either plugged or production casing is cemented in; in the shall be cemented from below any usable water to surface within 120 days of spud date urface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cemented or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing the and tenths best of my knowledge and belief. Agent: Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
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