

CORRECTED

Amended footage!

For KCC Use: 11-26-05
Effective Date: 11-26-05
District #: 3
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1
December 2002

**Form must be Typed
Form must be Signed
All blanks must be Filled**

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 25, 2005
month day year

Spot W2-NW SW Sec. 9 Twp. 28 S. R. 19 East West
1980 feet from N / S Line of Section
510 360 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33344
Name: Quest Cherokee LLC
Address: 9520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Marlin
Phone: (405) 488-1304

(Note: Locate well on the Section Plat on reverse side)
County: Neosho
Lease Name: King Farms Well #: 9-1
Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by KCC. MUST BE LICENSED WITH KCC
Name: Will advise on the well

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary: 510 360

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other Coalbed Methane

Ground Surface Elevation: 902 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 25
Length of Conductor Pipe required: NONE
Projected Total Depth: 1500
Formation at Total Depth: Cherokee Coals

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other Air
DWR Permit #: _____

Directional, Deviated or Horizontal well? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: NOV 21 2005

(Note: Apply for Permit with DWR)
Will Coras be taken? Yes No
If Yes, proposed zone: _____

**WAS: 510' FWL NW SW
IS: 360' FWL W2-NW SW*

**RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 2005
WICHITA KS**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of Intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 18, 2005 Signature of Operator or Agent: Richard Marlin Title: Chief Operating Officer

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

For KCC Use ONLY
API # 15 - 133 26371-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. → (2)
Approved by: RSP11-2-05 / RSP1-3-2006
This authorization expires: 5-21-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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